

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

28-15-20E

Compt.

Ind?

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23,207

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700

PURCHASER Square Deal Oil Company LEASE Harry Scott

ADDRESS Chanute, Kansas WELL NO. #1a

WELL LOCATION SW 1/4 146 FSL: 2951 FEL

DRILLING Oil Drillers & Developers, Inc. 165 Ft. from NFSL Line and

CONTRACTOR o/o Dr. Jerry Feagan 232 Ft. from EFWL Line of

ADDRESS 901 Garfield Topeka, Kansas the SW (Qtr.) SEC 28 TWP 15S RGE 20 (E) (W)

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 800' PBTD

SPUD DATE 5/10/83 DATE COMPLETED 6/2/83

ELEV: GR 950' DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

Amount and kind of material used		Depth interval treated	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
6/2/83	Pumping	27.0	
Estimated Production -I.P.	Oil	Gas	Water %
10	bbis.	MCF	bbis.
Disposition of gas (vented, used on lease or sold)		Perforations 2/ft.	

James L. Mietchen

OPERATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15S RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 1 a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale 684'	691'
shale	42'	90'	lime 691'	720'
lime	90'	96'	oil sand 720'	730'
shale	96'	99'	shale 730'	800'
lime	99'	116'		
shale	116'	123'		
lime	123'	134'		
shale	134'	137'		
lime	137'	157'		
shale	157'	184'		
lime	184'	204'		
shale	204'	284'		
lime	284'	305'		
shale	305'	326'		
lime	326'	334'		
shale	334'	355'		
lime	355'	371'		
shale	371'	390'		
lime	390'	414'		
shale	414'	419'		
lime	419'	443'		
shale	443'	446'		
lime	446'	453'		
shale	453'	455'		
lime	455'	461'		
shale	461'	614'		
lime	614'	618'		
shale	618'	627'		
lime	627'	637'		
shale	637'	644'		
lime	644'	651'		
shale	651'	656'		
lime	656'	668'		
shale	668'	678'		
lime	678'	684'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		6 1/4"		42'	portland		2% Jel.
Completion		2 7/8"		776'	" "		"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD