

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA BRANCH

Compt.

28-15-20E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23,219

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-Field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700

PURCHASER Square Deal Oil Company LEASE Harry Scott

ADDRESS Chanute, Kansas WELL NO. # 3a 153 FSL: 2352 FEL

WELL LOCATION SE 1/4

DRILLING @ Oil Drillers & Developers, Inc. 165 Ft. from South Line and

CONTRACTOR o/o Jerry Feagan 2992 Ft. from West Line of (E)

ADDRESS 901 Garfield the SE (Qtr.) SEC 28 TWP 15S RGE 20 (W).

Topeka, Kansas

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 800' PBTD

SPUD DATE 5/18/83 DATE COMPLETED 6/2/83

ELEV: GR 950' DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

WELL PLAT grid table with 4 columns and 4 rows.

KCC
KGS
SWD/REP
PLG.

Table with 2 columns: Amount and kind of material used, Depth interval treated.

Table with 3 columns: Date of first production, Producing method, Gravity. Includes sub-table for Estimated Production and Perforations.

OPERATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15 SRGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 3a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale	704'
shale	42'	99'	lime	709'
lime	99'	106'	shale	715'
shale	106'	110'	lime	724'
lime	110'	126'	lime	736'
shale	126'	133'	oil sand	746'
lime	133'	143'	shale	746'
shale	143'	147'		800'
lime	147'	165'		
shale	165'	186'		
lime	186'	215'		
shale	215'	295'		
lime	295'	313'		
shale	313'	314'		
lime	314'	317'		
shale	317'	336'		
lime	336'	343'		
shale	343'	371'		
lime	371'	384'		
shale	384'	387'		
lime	387'	389'		
shale	389'	403'		
lime	403'	411'		
shale	411'	413'		
lime	413'	427'		
shale	427'	433'		
lime	433'	467'		
shale	467'	469'		
lime	469'	476'		
shale	476'	648'		
lime	648'	664'		
shale	664'	677'		
lime	677'	681'		
shale	681'	699'		
lime	699'	704'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Jel.
Completion		2 7/8"		783'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD