

28-15-20t

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. 9/8

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23,223

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-field

\*\* CONTACT PERSON James L. Metchen PROD. FORMATION Squirrel

PHONE 913-242-2700

PURCHASER Square Deal Oil Company LEASE Harry Scott

ADDRESS Chanute, Kansas WELL NO. 7a

WELL LOCATION SE/4

DRILLING Oil Drillers & Developers, Inc. 825 Ft. from NFS Line and

CONTRACTOR o/o Dr. Feagan 2992 Ft. from EFW Line of

ADDRESS 901 Garfield the SE (Qtr.) SEC28 TWP15S RGE 20 (E)

Topeka, Kansas

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 820' PBD

SPUD DATE 6/1/83 DATE COMPLETED 6/10/83

ELEV: GR 954' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?         

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>6/10/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>27.0</u>
Estimated Production -I.P. <u>10</u> bbls.	Gas <u>        </u> MCF	Water <u>2</u> %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u>        </u> bbls. CFB
Perforations <u>2/ft</u>		

RATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale	697'
shale	42'	95'	lime	709'
lime	95'	102'	shale	712'
shale	102'	108'	lime	725'
lime	108'	123'	shale	732'
shale	123'	129'	sand	744'
lime	129'	139'	shale	747'
shale	139'	144'	sand	749'
lime	144'	161'	shale	754'
shale	161'	190'		820'
lime	190'	210'		
shale	210'	291'		
lime	291'	313'		
shale	313'	335'		
lime	335'	343'		
shale	343'	363'		
lime	363'	381'		
shale	381'	396'		
lime	396'	404'		
shale	404'	407'		
lime	407'	419'		
shale	419'	426'		
lime	426'	451'		
shale	451'	455'		
lime	455'	468'		
shale	468'	470'		
lime	470'	475'		
shale	475'	645'		
lime	645'	655'		
shale	655'	662'		
lime	662'	665'		
shale	665'	674'		
lime	674'	683'		
shale	683'	694'		
lime	694'	697'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Jel
Completion		27/8"		818'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at