

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt.

28-15-20E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23,208

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-Field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700

PURCHASER Square Deal Oil Company LEASE Harry Scott

ADDRESS Chanute, Kansas WELL NO. # 2a SE, KCC record

WELL LOCATION SW 1/4 16 S FSL 2630 FEL

DRILLING Oil Drillers & Developers, Inc. 165 Ft. from NFSL Line and

CONTRACTOR o/o Dr. Jerry Feagan 901 Garfield 2662 Ft. from EFWL Line of (E)
ADDRESS Topeka, Kansas the SW (Qtr.) SEC 28 TWP 15S RGE 20 (W)

PLUGGING None

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 800' PBD

SPUD DATE 5/16/83 DATE COMPLETED 6/2/83

ELEV: GR 950' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

Amount and kind of material used		Depth interval treated	
Date of first production 6/2/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27.0	
Estimated Production -I.P. Oil 10 bbls.	Gas MCF .2 %	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2/ft	

OPERATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15S RGE. 20 (N)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 2 a

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME		DEPTH
XX Check if no Drill Stem Tests Run.						
Top Soil & Clay		0'	42'	shale	703'	709'
shale		42'	89'	lime	709'	722'
lime		89'	97'	oil/sd	722'	733'
shale		97'	102'	shale	733'	800'
lime		102'	117'			
shale		117'	124'			
lime		124'	134'			
shale		134'	138'			
lime		138'	156'			
shale		156'	185'			
lime		185'	204'			
shale		204'	285'			
lime		285'	306'			
shale		306'	328'			
lime		328'	334'			
shale		334'	357'			
lime		357'	371'			
shale		371'	374'			
lime		374'	376'			
shale		376'	391'			
lime		391'	414'			
shale		414'	421'			
lime		421'	446'			
shale		446'	451'			
lime		451'	463'			
shale		463'	634'			
lime		634'	643'			
shale		643'	650'			
lime		650'	652'			
shale		652'	657'			
lime		657'	658'			
shale		658'	683'			
lime		683'	687'			
shale		687'	695'			
lime		695'	703'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 3/4"		42'	Portland		2% Jel
Completion		2 7/8"		780'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD