



OPERATOR Kansas Oil Properties, Inc. LEASE Harry Scott

SEC. 28 TWP. 15S RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 4 a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale	690'
shale	42'	92'	lime	695'
lime	92'	98'	shale	700'
shale	98'	102'	lime	707'
lime	102'	118'	sand	723'
shale	118'	126'	shale	734'
lime	126'	136'		800'
shale	136'	140'		
lime	140'	158'		
shale	158'	187'		
lime	187'	207'		
shale	207'	288'		
lime	288'	309'		
shale	309'	327'		
lime	327'	339'		
shale	339'	358'		
lime	358'	373'		
shale	373'	376'		
lime	376'	378'		
shale	378'	392'		
lime	392'	398'		
shale	398'	403'		
lime	403'	415'		
shale	415'	424'		
lime	424'	448'		
shale	448'	452'		
lime	452'	455'		
shale	455'	458'		
lime	458'	464'		
shale	464'	634'		
lime	634'	644'		
shale	644'	651'		
lime	651'	658'		
shale	658'	686'		
lime	686'	690'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Jel.
Completion		2 7/8"		780'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD