

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

WICHITA BRANCH

28-15-20E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880

EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc.

API NO. 15-059-23, 221

ADDRESS 222 East 3rd Street

COUNTY Franklin

Ottawa, Kansas 66067

FIELD In-Field

** CONTACT PERSON James L. Metchen

PROD. FORMATION Squirrel

PHONE 913-242-2700

PURCHASER Square Deal Oil Company

LEASE Harry Scott

ADDRESS Chanute, Kansas

WELL NO. # 5 a

WELL LOCATION SW¹₄

DRILLING Oil Drillers & Developers, Inc.

495 Ft. from South Line and

CONTRACTOR o/o Dr. Jerry Feagan

2332 Ft. from West Line of (E)

ADDRESS 901 Garfield

the SW (Qtr.) SEC 28 TWP 15S RGE 20 (W).

Topeka, Kansas

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 920'

PBSD

SPUD DATE 5/26/83

DATE COMPLETED 6/10/83

ELEV: GR 952'

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) ~~Oil~~ Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

6/10/83

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

22.0

Estimated Production -I.P.

Oil

10

Gas

bbls.

Water

.2 %

MCF

Gas-oil ratio

bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations

2/ft.

OPERATOR Kansas Oil Properties, Inc. LEASE Harry ScottSEC. 28 TWP. 15S RGE. 20

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

5a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>xx</u> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	lime	658'
shale	42'	90'	shale	670'
lime	90'	98'	lime	683'
shale	98'	101'	lime	689'
lime	101'	116'	shale	722'
shale	116'	123'	sand	729'
lime	123'	133'	shale	729'
shale	133'	137'	lime	807'
lime	137'	155'	lime	824'
shale	155'	185'	sdv/shle	835'
lime	185'	204'	shale	843'
shale	204'	285'	lime	857'
lime	285'	307'	sdv/shle	863'
shale	307'	326'	shale	867'
lime	326'	337'	lime	880'
shale	337'	355'	shale	897'
lime	355'	370'	sand	902'
shale	370'	389'	shale	920'
lime	389'	397'		
shale	397'	399'		
lime	399'	414'		
shale	414'	420'		
lime	420'	445'		
shale	445'	448'		
lime	448'	453'		
shale	453'	455'		
lime	455'	462'		
shale	462'	617'		
lime	617'	621'		
shale	621'	624'		
lime	624'	640'		
shale	640'	648'		
lime	648'	652'		
shale	652'	658'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Jel
Completion		2 7/8"		795'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			