

28-135-20E 8

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc API NO. 15-059-23,242

ADDRESS 222 East 3rd Street COUNTY Franklin  
Ottawa, Kansas 66067 FIELD In-field

\*\* CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel  
PHONE 913-242-2700

PURCHASER Square Deal Oil Company LEASE Harry Scott

ADDRESS Chanute, Kansas WELL NO. 9a  
WELL LOCATION Sw/4

DRILLING Oil Drillers & Developers, Inc. 825 Ft. from south Line and

CONTRACTOR o/o Dr. Jerry Feagan 232 Ft. from west Line of (E)  
ADDRESS 901 Garfield the SW (Qtr.) SEC 28 TWP 5S RGE 20 (W).  
Topeka, Kansas

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_


TOTAL DEPTH 800' PBTD \_\_\_\_\_

SPUD DATE 6/11/83 DATE COMPLETED 9/30/83

ELEV: GR 950' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 42' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil- Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production <u>9/30/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>27.0</u>
Estimated Production -I.P. <u>10</u> bbls.	Gas <u>2</u> %	Gas-oil ratio <u> </u> bbls.
Disposition of gas (vented, used on lease or sold)		Perforations <u>2/ft</u>

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	shale	687'
shale	42'	91'	lime	712'
lime	91'	102'	shale	718'
shale	102'	106'	lime	722'
lime	106'	117'	sand	730'
shale	117'	124'	shale	736'
lime	124'	134'		800'
shale	134'	138'		
lime	138'	155'		
shale	155'	185'		
lime	185'	205'		
shale	205'	285'		
lime	285'	307'		
shale	307'	327'		
lime	327'	338'		
shale	338'	355'		
lime	355'	369'		
shale	369'	390'		
lime	390'	398'		
shale	398'	400'		
lime	400'	415'		
shale	415'	420'		
lime	420'	446'		
shale	446'	450'		
lime	450'	455'		
shale	455'	457'		
lime	457'	472'		
shale	472'	627'		
lime	627'	640'		
shale	640'	648'		
lime	648'	652'		
shale	652'	653'		
lime	653'	655'		
shale	655'	664'		
lime	664'	687'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Gal
completion		2 7/8"		780'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			