

28-195-20FND

State Geological Survey
TYPE WICHITA BRANCH
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 241

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700

PURCHASER Square Deal Oil Company LEASE Harry Scott

ADDRESS Chanute, Kansas WELL NO. 10a

DRILLING Oil Drillers & Developers, Inc. 1155 Ft. from South Line and

CONTRACTOR o/o Dr. Jerry Feagan, 2332 Ft. from West Line of (E)

ADDRESS 901 Garfield, the SW (Qtr.) SEC 28 TWP 15S RGE 20 (W).

topeka, Kansas

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 800' PBTD

SPUD DATE 6/14/83 DATE COMPLETED 9/30/83

ELEV: GR 956' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

WELL PLAT			

KCC
KGS
SWD/REP
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 9/30/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 27.0
Estimated Production -I.P. 10	Gas MCF	Water % .2
Disposition of gas (vented, used on lease or sold)	Perforations 2/ft.	Gas-oil ratio CFPB

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10a

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Top soil & clay	0'	42'	shale	710'
shale	42'	90'	lime	716'
lime	90'	96'	shale	719'
shale	96'	101'	lime	724'
lime	101'	117'	sand	732'
shale	117'	126'	shale	740'
lime	126'	134'		800'
shale	134'	137'		
lime	137'	158'		
shale	158'	185'		
lime	185'	205'		
shale	205'	286'		
lime	286'	307'		
shale	307'	329'		
lime	329'	339'		
shale	339'	358'		
lime	358'	376'		
shale	376'	390'		
lime	390'	397'		
shale	397'	400'		
lime	400'	415'		
shale	415'	424'		
lime	424'	455'		
shale	455'	457'		
lime	457'	463'		
shale	463'	465'		
lime	465'	478'		
shale	478'	630'		
lime	630'	658'		
shale	658'	663'		
lime	663'	676'		
shale	676'	686'		
lime	686'	690'		
shale	690'	706'		
lime	706'	710'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Gel
Completion		2 7/8"		785'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		
TUBING RECORD					
Size	Setting depth	Pecker set at			