

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607  
name Painter Oil Company, Inc.  
address 5865 Fairwood Lane  
Memphis, Tenn. 38119  
City/State/Zip

Operator Contact Person Jerry Hardsaw  
Phone 913-242-5332

Contractor: license # 8509  
name Evans Energy Dev., Inc.

Wellsite Geologist None

Phone  
PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If Old Well: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/10/84 12/11/84 1/4/85  
Spud Date Date Reached TD Completion Date

785'  
Total Depth PBTB  
Wireline Log Recd  
Amount of Surface Pipe Set and Cemented at 42.6' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Date of 1st Production 1/4/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 3.0 Bbls	Gas MCF	Water .2% Bbls	Gas-Oil Ratio CFPB	Gravity 26.0

METHOD OF COMPLETION

PRODUCTION INTERVAL

API NO. 15-059-23, 780  
County Franklin  
SW 1/4 (location) Sec 28 Twp 15 Rge 20 East

661 FSL 825'  
3807 FFL 3795'  
KCC RECORD (Note: locate well in section plat below)

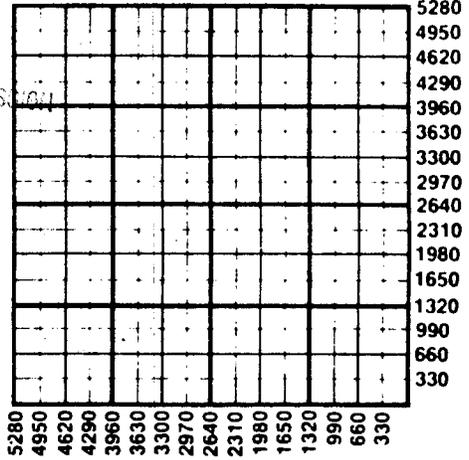
Lease Name Harry Scott Well# 11

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 940' KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JUN 24 1985  
CONSERVATION DIVISION  
Wichita, Kansas

JUN 25 1985  
State Geological Survey  
Division of Water Resources

WATER SUPPLY INFORMATION

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
Liner Run  Yes  No

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Name	Formation Description		
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No		<input type="checkbox"/> Log <input type="checkbox"/> Sample	Top	Bottom
Topsoil & Clay	0'	18'				
shale	18'	84'	shale	679'	687'	
lime	84'	89'	lime	687'	690'	
shale	89'	94'	shale	690'	705'	
lime	94'	111'	lime	705'	707'	bro
shale	111'	117'	shale	707'	712'	whi
lime	117'	126'	sand	712'	713'	oil
shale	126'	130'				con
lime	130'	160'	sand	713'	714'	
shale	160'	178'	Broken sand	714'	716'	
lime	178'	199'	shale	716'	719.5'	
shale	199'	279'	solid sand	719.5'	725'	
lime	279'	300'	broken sand	725'	726'	
shale	300'	323'	shale	726'	785 T.D.	
lime	323'	332'				
shale	332'	350'				
lime	350'	354'				
shale	354'	383'				
lime	383'	407'				
shale	407'	414'				
lime	414'	439'				
shale	439'	442'				
lime	442'	459'	Hertha			
shale	459'	474'				
sand	474'	502'	White sand			
shale	502'	628'				
lime	628'	636'				
shale	636'	641'				
lime	641'	648'				
shale	648'	651'				
lime	651'	653'				
shale	653'	666'				
lime	666'	679'				

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/4"	6 1/4"		42.6'	Portland	16	2% Gel
	5 1/8th	2 7/8ths		776.2'	" "		" "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	721'-725'		