

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company, Inc.
address 865 Fairwood Lane
Memphis, Tenn. 38119
City/State/Zip

Operator Contact Person Jerry Hardsaw JUN 2 5 1985
Phone 913-242-5332

Contractor: license # 8509
name Evans Energy Dev, Inc. State Geological Survey
WICHITA BRANCH

Wellsite Geologist None
Phone
PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/12/84 12/14/84 1/4/85
Spud Date Date Reached TD Completion Date

785'
Total Depth PBDT
Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 40.15' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cm
SING RECORD size set at packer at

Production 1/4/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping		<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)
Estimated Production per 24 Hours	Oil 3.0 Bbls	Gas MCF	Water .2% Bbls	Gas-Oil Ratio CFPB
				Gravity 26.0

METHOD OF COMPLETION

PRODUCTION INTERVAL

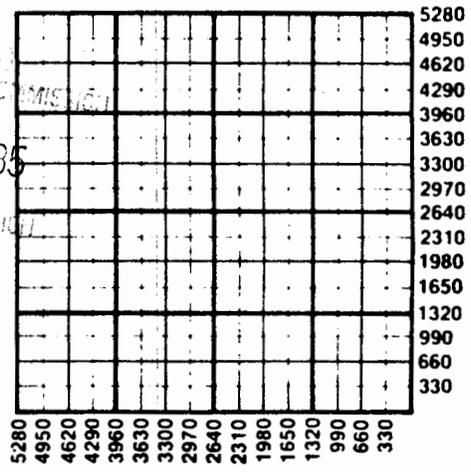
API NO. 15-059-23, 781
County Franklin
SW 1/4 (location) Sec 28 Twp 15 Rge 20 East XXX

989 FSL 1155 Ft North from Southeast Corner of Section
3867 FEL 3795 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Harry Scott Well# 12
Field Name In-field

Producing Formation First Squirrel
Elevation: Ground 940' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 2 4 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
Liner Run Yes No

Operator Name Painter Oil Lease Name H. Scott Well# 12 SEC. 28 TWP. 15 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Formation Description	
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Cores Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		Top	Bottom
Topsoil & Clay	0'	22'		lime	698'	701'
shale	22'	39'		shale	701'	709'
lime	39'	93'		lime	709'	712' Brown oil show
shale	93'	99'		shale	712'	714' green
lime	99'	115'		lime	714'	715'
shale	115'	122'		broken sand	715'	716' white, shale, & broken oil sand
lime	122'	131'				
shale	131'	135'		sand	716'	717'
lime	135'	154'		shale	717'	719'
shale	154'	182'		broken sand	719'	721'
lime	182'	202'		shale	721'	723'
shale	202'	283'		broken sand	723'	724.5' limey
lime	283'	305'		solid	724.5'	729.5'
shale	305'	327'		Broken	729.5'	730.5'
lime	327'	335'		shale	730.5'	785' T.D.
shale	335'	354'				
lime	354'	368'				
shale	368'	387'				
lime	387'	411'				
shale	411'	419'				
lime	419'	443'				
shale	443'	447'				
lime	447'	464'	Hertha			
shale	464'	486'				
sand	486'	512'	White No Show			
shale	512'	634'				
lime	634'	641'				
shale	641'	645'				
lime	645'	650'				
shale	650'	657'				
lime	657'	664'				
shale	664'	680'				
lime	680'	683'				
shale	683'	698'				

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
pose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 3/4"	6 3/4"		40.15'	Portland	16	2% Gel
	5 1/8th	2 7/8ths		770'	" " " "		" "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1 ft.	725.5' - 729.5'		