

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607  
name Painter Oil Company, Inc.  
address 5865 Fairwood Lane  
Memphis, Tenn. 38119  
City/State/Zip

Operator Contact Person Jerry Hardsaw  
Phone 913-242-5332

Contractor: license # 8509  
name Evans Energy Dev., Inc.

Wellsite Geologist None  
Phone  
PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Other (Core, Water Supply etc.)  
 Temp Abd  Delayed Comp.

If Old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/14/84 12/17/84 1/4/85  
Spud Date Date Reached TD Completion Date  
785'  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 40' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

UBING RECORD size set at packer at

Date of Production 1/4/85  
Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3.0		.2%		26.0
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

API NO. 15 059-23, 789  
County Franklin  
SW 1/4 (location) Sec. 28 Twp. 15 Rge. 20

976 FSL 1155 Ft North from Southeast Corner of Section  
3285 FEL 3465 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

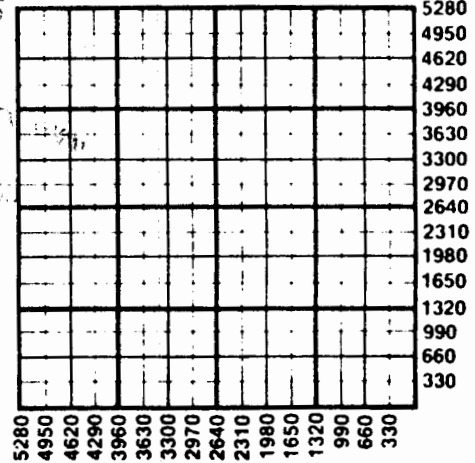
Lease Name Harry Scott Well# 13

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 940' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal

Liner Run  Yes  No

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached surface level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	Samples Sent to Geological Survey	Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation	Description	
			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Topsoil & Clay	0'	22'			lime	697'	Top 701'
shale	22'	90'			shale	701'	705'
lime	90'	97'			lime	705'	710'
shale	97'	99'					brown good oil show
lime	99'	119'			shale	710'	718'
shale	119'	125'			sandy shale	718'	719'
lime	125'	133'			sand	719'	720'
shale	133'	137'					good oil show core
lime	137'	155'			shale	720'	722'
shale	155'	185'			solid sand	722'	734'
lime	185'	205'			broken sand	734'	736'
shale	205'	297'			shale	736'	785 T.D.
lime	297'	309'					
shale	309'	331'					
lime	331'	339'					
shale	339'	359'					
lime	359'	371'					
shale	371'	390'					
lime	390'	414'					
shale	414'	421'					
lime	421'	446'					
shale	446'	450'					
lime	450'	463'					
shale	463'	593'					
sand Broken	593'	603'					Hertha
shale	603'	633'					Odor slight show
lime	633'	642'					
shale	642'	647'					
lime	647'	652'					
shale	652'	663'					
lime	663'	668'					
shale	668'	683'					
lime	683'	687'					
shale	687'	697'					

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 3/4"	6 1/4"		40'	Portland	16	2% Gel
	5. 1/8th	2. 7/8ths		774'	" "		" "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	724'-734'		