

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7069
Name Hermreck Oil Co.
Address 511 Terrace Trail East
Lake Quivira, KS
City/State/Zip 66106
Purchaser Inland Purchasing & Transportation Co.
Operator Contact Person Arlo S. Hermreck
Phone 913-268-9152
Contractor: License # 5666
Name Finch's Drilling Co
Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date 2-15-87 Date Reached TD 2-18-87 Completion Date 2-21-87
Total Depth 780' PBTD 72

Amount of Surface Pipe Set and Cemented at 72 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated

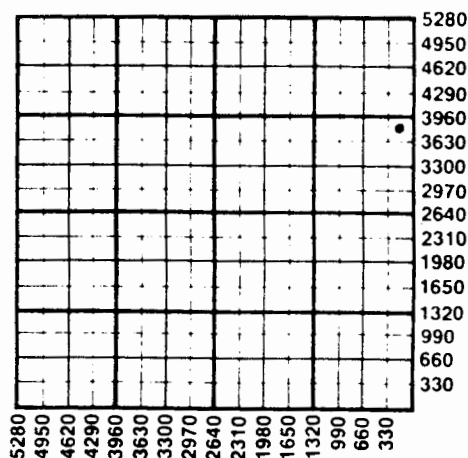
SIDE ONE

API NO. 15- 059-24, 193
County Franklin
S/2 NE/4 Sec. 29 Twp. 15 Rge. 20 ☒ East ☐ West

3.795 Ft North from Southeast Corner of Section
Nas. #5 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hermreck Lease Well # 1
Field Name Hermreck Farm
Producing Formation Saginaw
Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West
☐ Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West
☐ Other (explain)

Gravity	Gas-Oil Ratio	Water	Gas	Oil	Estimated Production Per 24 Hours
<u>26.28</u>	<u>2</u>	<u>0.05-10/day</u>	<u>0-1/day</u>	<u>1 Bbl/day</u>	<u>35 mcs</u>
Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)					
Date of First Production <u>1-2 mcs</u>					

SIDE TWO

Operator Name Arlo S. Hermreck Lease Name Hermreck Lease # 1Sec. 29 Twp. 15S Rge. 20 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

See Core Analysis
 from Oilfield Research
 Labs.

Formation Description
☐ Log ☐ Sample

Name Top Bottom

See Drillers
 Log

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7"	6 1/4"	13#	72'	Portland (unknown)		
Intermediate	5 7/8"	2 7/8"	2#	780'	Portland	140	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	Not Perf or Fractured yet due to well conditions		

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☐ No

R.R. #2 - OTTAWA, KANSAS 66067
878-3332 - 878-3765 - 878-3596

Drill Log

CONSERVATION DIVISION
Wichita, Kansas