

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
Name Painter Oil Co., Inc.
Address Rt. 2 Box 141-B
City/State/Zip Wellsville, Ks. 66092

Purchaser Inland Purchasing & Trans. Co.
Wichita, Ks.

Operator Contact Person Jerry Hardsaw
Phone (913) 242-7310

Contractor: License # 5666
Name Finch's Drilling

Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/12/85 7/13/85 1/17/86
Spud Date Date Reached TD Completion Date

800
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-000059-23-965

County Franklin

SW SW SE Sec. 28 Twp. 15 Rge. 20 ☒ East ☐ West

330 Ft North from Southeast Corner of Section
2453 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

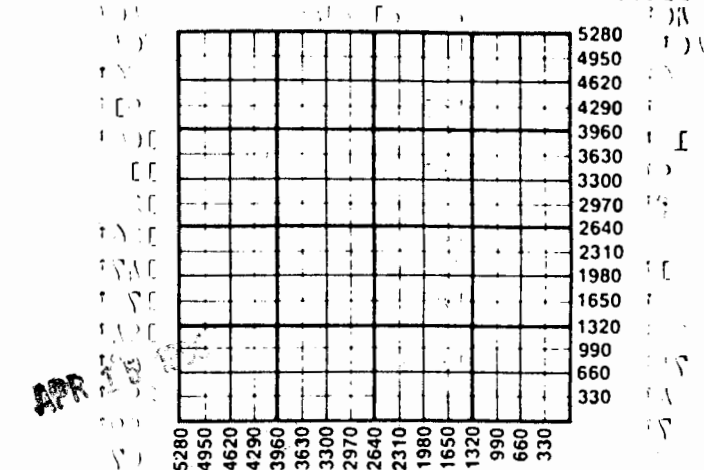
Lease Name Harry Scott Well # W1- 2

Field Name Infield

Producing Formation First Squirrel

Elevation: Ground 5 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☒ Repressuring
Docket # E24111

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

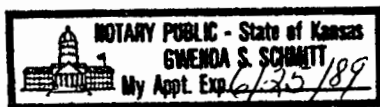
Title... Field Superintendent Date 4/9/86

Subscribed and sworn to before me this 9th day of April 1986...

Notary Public..... Gwendia S. Schmitt
Gwenda S. Schmitt

Date Commission Expires... 6/25/89 STATE COMPLETION COMMISSION

K.C.C. OFFICE USE ONLY			
F	☐	Letter of Confidentiality Attached	
C	☒	Wireline Log Received	
C	☐	Drillers Timelog Received	
Distribution			
☐	KCC	☒ SWD/Rep	☐ NGPA
☒	KGS	☐ Plug	☐ Other
(Specify)			
.....			
.....			



APR 13 1986

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec 28 Twp. 5 Rge. 20 E

Operator Name Pl. Painter Oil Co. Inc. Lease Name Harry Scott Well # W1-2Sec. 28 Twp. 15 Rge. 20 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No			Formation Description ☒ Log ☐ Sample		
Samples Sent to Geological Survey ☐ Yes ☒ No					
Cores Taken ☐ Yes ☒ No					
Thickness	Formation	Total Depth	Name Thickness	Top Formation	Bottom Total Depth
40'	Topsiol, clay	40'	14'	Shale	408
40'	Shale	80'	28'	Lime	436
6'	Lime	86'	3'	Shale	439
5'	Shale	91'	4'	Lime	443
15'	Lime	106'	3	Shale	447
9'	Shale	115	15	Lime	462
8'	Lime	1233	183	Shale	645
3	Shale	126'	8'	Lime	653'
21'	Lime	147'	4'	Shale	657'
25'	Shale	172'	7'	Lime	664'
22'	Lime	194'	6'	Shale	670'
74'	Shale	268'	4'	Lime	674'
24'	Lime	292'	3'	Shale	677'
7'	Shale	299'	2'	Lime	679'
8'	Lime	307	7'	Shale	686'
29'	Shale	336'	5'	Lime	691'
11'	Lime	347'	3'	Shale	706'
4'	Shale	351'	21'	Shale	730'
2'	Lime	353'	6'	Sand	736'
14'	Shale	367'	60'	Shale	796'
27'	Lime	394'			

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/2"		40'	Port	15	2% gel
Completion	5 5/8"	2 7/8"		780'	Port	66	2% gel

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	728-734		5 sacks sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain) <u>inj well</u>				

Name No. Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
---	-----------------	----------------	-------------------	---------------------------	---------

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Sold

☐ Used on Lease

N/A

☐ Open Hole ☒ Perforation

☐ Other (Specify)

☐ Dually Completed

☐ Commingled

.....

.....