

28-15-20E



ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873  
Name Painter Oil Co. Inc.  
Address Rt. 2 Box 141-B  
Wellsville, Ks. 66092

Purchaser: Inland Purchasing & Trans. Co.  
Wichita, Ks.

Operator Contact Person Jerry Hfrdsaw  
Phone (913) 242-7310

Contractor: License # 5666  
Name Finch's Drilling

Wellsite Geologist: none  
Phone:

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1/25/86 1/25/86 1/25/86  
Spud Date Date Reached TD Completion Date  
785'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-059-24-140  
County Franklin  
CE/2 SE SW 28 Twp 15 Rge 20  East  West

660 Ft North from Southeast Corner of Section  
278 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

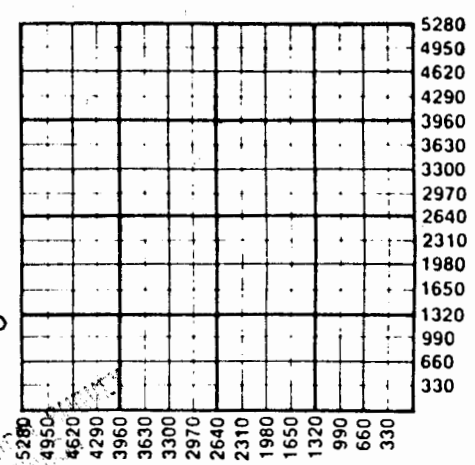
Lease Name Harry Scott Well # W1-4

Field Name Infield

Producing Formation First squirrel

Elevation: Ground KB

Section Plat



APR 25 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # F24111

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Handwritten Signature]*

Title..... Field Superintendent..... Date *4/9/86*

Subscribed and sworn to before me this *9<sup>th</sup>* day of *April*

19 *86*...  
Notary Public *Gwenda S. Schmitt*  
Gwenda S. Schmitt

DATE OF COMMISSION *6/25/89*

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

**Distribution**

KCC       SWD/Rep       NGPA

KGS       Plug       Other

(Specify)

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Sec 88 Imp 5 Rge 22

APR 13 1986

CONSERVATION DIVISION  
Wichita Kansas

NOTARY PUBLIC - State of Kansas  
GWENDA S. SCHMITT  
My Appt. Exp *6/25/89*

Form ACO-1 (7-84)

28-15-20E

SIDE TWO

Operator Name Painter Oil CO. Inc. Lease Name Harry Scott Well # W1-4

Sec. 28 Twp. 15 Rge. 20  East  West County KR Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Thickness	Formation	Total Depth
40'	Topsoil, clay	40'
40'	Shale	80'
5'	Lime	85'
6'	Shale	91'
15'	Lime	106'
9'	Shale	115'
7'	Lime	122'
4'	Shale	126'
21'	Lime	147'
24'	Shale	171'
23'	Lime	194'
74'	Shale	268'
24'	Lime	292'
7'	Shale	299'
8'	Lime	307'
29'	Shale	336'
11'	Lime	347'
4'	Shale	351'
2'	Lime	353'
14'	Shale	367'

Name Thickness	Formation	Top Total Depth	Bottom Total Depth
14'	Shale	408'	408'
28'	Lime	436'	436'
3'	Shale	439'	439'
4'	Lime	443'	443'
3'	Shale	446'	446'
15'	Lime	461'	461'
185'	Shale	646'	646'
6'	Lime	652'	652'
4'	Shale	656'	656'
7'	Lime	663'	663'
5'	Shale	668'	668'
5'	Lime	673'	673'
3'	Shale	676'	676'
2'	Lime	678'	678'
7'	Shale	685'	685'
5'	Lime	690'	690'
15'	Shale	705'	705'
3'	Lime	708'	708'
18'	Shale	726'	726'
4'	Sand	730'	730'
3'	Shale	733'	733'

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27' Lime CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/2"		40'	port	15	2% gel
Completion	5 5/8"	2 7/8"		789'	port	66	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	726--730	5 sacks sand, water	726-730

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain) inj. well

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
METHOD OF COMPLETION				Production Interval	

- Disposition of gas:  Vented       Open Hole       Perforation  
 Sold       Other (Specify) .....
- Used on Lease
- Dually Completed .....
- Commingled .....

N/A