

28-15-20E



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873  
Name Painter Oil Co, Inc.  
Address Rt. 2 Box 141--B  
City/State/Zip Wellsville, Ks, 66092

Purchaser Inland Purchasing & Trans. Co.  
Wichita, Ks.

Operator Contact Person Jerry Hardsaw  
Phone (913) 242-7310

Contractor: License # 5666  
Name n Finch's Drilling

Wellsite Geologist none  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/26/86 1/26/86 1/26/86  
Spud Date Date Reached TD Completion Date  
790'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-059-24--143

County Franklin

NW SE SW Sec. 28 Twp. 15 Rge. 20  East  West

815 FSL: 3554 FEL - 1000 record  
990 Ft North from Southeast Corner of Section  
3443 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

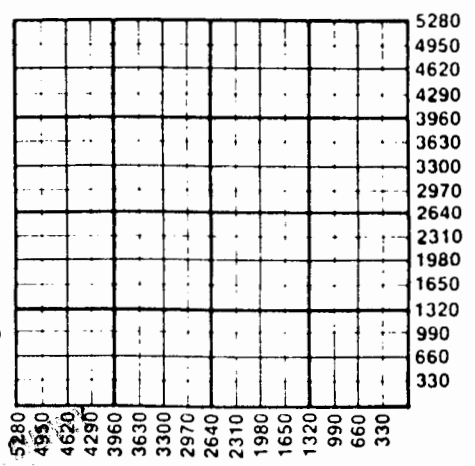
Lease Name Harry Scottm Well # W1-5

Field Name Infield

Producing Formation First Squirrel

Elevation: Ground KB

Section Plat



APR 15 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..... *[Handwritten Signature]* .....

Title..... Field Superintendent..... Date ..... 4/9/86 .....

Subscribed and sworn to before me this 9<sup>th</sup> day of April 1986...

Notary Public..... Gwenda S. Schmitt..... *[Handwritten Signature]* .....

Date Commission Expires..... 6/25/89 .....

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Sec. 28, Imp. 15, Reg. 202

STATE CONSERVATION COMMISSION

Form ACO-1 (7-84)

APR 13 1986

NOTARY PUBLIC - State of Kansas  
 GWENDA S. SCHMITT  
 My Appt. Exp. 6/25/89

CONSERVATION DIVISION

28-15-20E

Operator Name Painter Oil Co. Inc. Lease Name Harry Scott Well # W1-5

Sec. 28 Twp. 15 Rge. 20  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Thickness	Formation	Total Depth	Name	Top	Bottom
40'	Topsoil, clay	40'	Thickness	Formation	Total
40'	Shale	80'	14'	Shale	400'
5'	Lime	85'	m28'	Lime	436'
6'	Shale	91'	3'	Shale	442'
15'	Lime	106'	4'	Lime	443'
9'	Shale	115'	3'	Shale	446'
7'	Lime	122'	15'	Lime	461'
4'	Shale	126'	185'	Shale	646'
21'	Lime	147'	6'	Lime	652'
24'	Shale	171'	4'	Shale	656'
23'	Lime	194'	7'	Lime	663'
74'	Shale	268'	6'	Shale	669'
24'	Lime	292'	4'	Lime	673'
8'	Shale	300'	3'	Shale	677'
7'	Lime	307'	2'	Lime	678'
29'	Shale	336'	7'	Shale	685'
11'	Lime	347'	5'	Lime	690'
4'	Shale	351'	15'	Shale	705'
2'	Lime	353'	3'	Lime	700'
13'	Shale	366'	16'	Shale	722'
28'	Lime	394'		Sand	728'

APR 15 1988

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9.5/8"	6 1/2"		40'	port	15	2% gel
completion	5 5/8"	2 7/8"		760'	port	66	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	722.5' - 728.5'	5 sacks sand, water	722.5' - 728.5'

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain) inj. well

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  
 Sold  
 Used on Lease

N/A

Open Hole     Perforation  
 Other (Specify) .....

Dually Completed  
 Commingled

.....  
.....