

28-15-20E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
Name Painter Oil Co. Inc.
Address Rt 2 Box 141-B
City/State/Zip Wellsville, Ks. 66092

Purchaser: Inland Purchasing & Trans. Co.
Wichita, Ks.

Operator Contact Person Jerry Hardsaw
Phone (913) 242-7310

Contractor: License # 5666
Name Finch's Drilling

Wellsite Geologist: none
Phone:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/24/86 1/24/86 1/24/86
Spud Date Date Reached TD Completion Date
785'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-059-24-144
Franklin

County.....

CW/2 E/2 SW Sec 28 Twp 15 Rge 20 East West

1149 FSL: 3554 FEL-ILCC record
1420..... Ft North from Southeast Corner of Section
3443..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

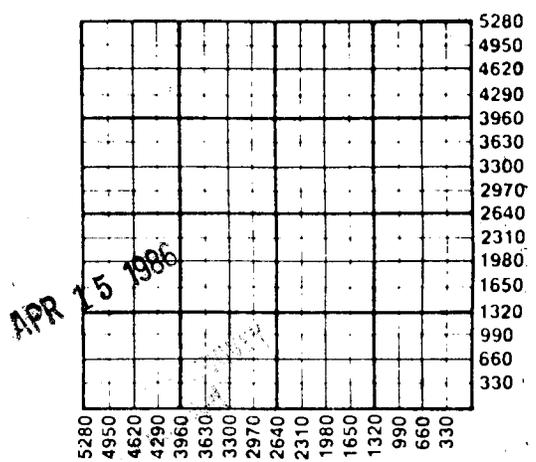
Lease Name Harry Scott Well #W1-6...

Field Name Infield

Producing Formation First Squirrel

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # E24111

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Handwritten Signature]*
Title Field Superintendent Date 4/9/86

Subscribed and sworn to before me this 9th day of April 1986.
Notary Public *[Handwritten Signature]*
Gwenda S. Schmitt
Date 6/25/89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec 26 Twp. 15 Rge. 20 E

APR 13 1986

CONSERVATION DIVISION
Wichita Kansas

NOTARY PUBLIC - State of Kansas
GWENDA S. SCHMITT
My Appl. Exp. 6/25/89

Form ACO-1 (7-84)

28-15-20E

Operator Name Painter Oil Co. Inc. Lease Name Harry Scott Well # W1-6

Sec. 28 Twp. 15 Rge. 20 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Thickness	Formation	Total Depth	Name Thickness	Top Formation	Bottom Total Depth
40'	Topsoil, clay	40'	14'	Shale	408'
40'	Shale	80'	28'	Lime	436
5'	Lime	85'	3'	Shale	439'
6'	Shale	91'	4'	Lime	443'
15'	Lime	106'	3'	Shale	447'
9'	Shale	115'	15'	Lime	462'
7'	Lime	122'	185'	Shale	647'
4'	Shale	126'	16'	Lime	653'
21'	Lime	147'	4'	Shale	657'
24'	Shale	171'	7'	Lime	664'
23'	Lime	194'	6'	Shale	670'
74'	Shale	268'	4'	Lime	674'
24'	Lime	292'	3'	Shale	677'
8'	Shale	300'	3'	Lime	680'
7'	Lime	307'	7'	Shale	687'
29'	Shale	336'	5'	Lime	692'
11'	Lime	347'	13'	Shale	705'
44'	Shale	351'	4'	Lime	709'
2'	Lime	353"	18'	Shale	727'
13'	Shale	366'	4'	Sand	731'
28"	Lime	391'	62'	Shale	793'

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 PRODUCTION DEPARTMENT

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	6 1/2"		40'	port	15	2% gel
completion	5 5/8"	2 7/8"		780	port	66	2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	725'-729'	5 sacks sand	725'-729'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
METHOD OF COMPLETION			Production Interval		

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
- N/A Dually Completed
 Used on Lease Commingled