



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
Name Painter Oil Company
Address Rt. 2 Box 141 B
City/State/Zip Wellsville, KS 66092

Purchaser Inland Purchasing & Transportation Inc.

Operator Contact Person Joe Smith
Phone 913-242-7310

Contractor: License # 6807
Name Oil Drillers & Developers, Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...3/13/87. 3/19/87... 3/19/87...
Spud Date Date Reached TD Completion Date
...802'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 42 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-...059-24198
County Franklin
SW SW SE Sec. 28 Twp. 15 Rge. 20 East West

330 Ft North from Southeast Corner of Section
2123 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

all record
↓ W10

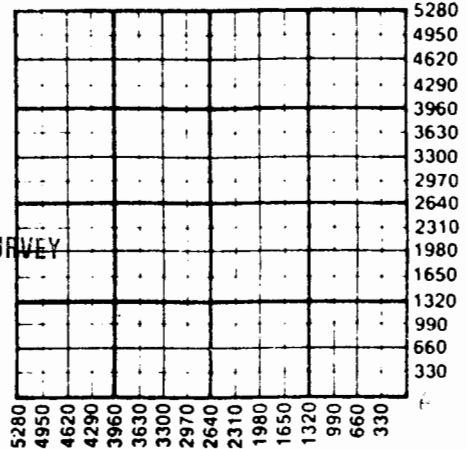
Lease Name Harry Scott Well # 10

Field Name In-Field

Producing Formation 1st Squirrel

Elevation: Ground KB

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
AUG 17 1987

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Painter Oil Company Lease Name Harry Scott Well # 10

Sec. 28 Twp. 15 Rge. 20 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
			Shale	489'	640'
			Lime	640'	649'
			Shale	649'	651'
			Sand	651'	654'
			Shale	654'	658'
Oil Sand	737'	741'	Lime	658'	669'
Lime	741'	744'	Shale	669'	674'
Shale	744'	750'	Lime	674'	678'
Laminated Oil Sand	750'	762'	Shale	678'	688'
Shale	762'	780'	Lime	688'	694'
			Shale	694'	697'
			Lime	697'	698'
			Shale	698'	710'
			Lime	710'	716'
			Shale	716'	720'
			Lime	720'	722'
			Ft. Scott Lime	722'	730'
			Shale	730'	737'

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8	6 1/4		42'	Portland	15	
Completion	5 5/8	2 7/8		777.2	Portland	80	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	737'-741'			5 sacks sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain). <u>Int. Well</u>			