

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company
address 5865 Fairwood Lane
City/State/Zip Memphis, TN 38119

Operator Contact Person Jerry Hardsaw
Phone 913-242-5332

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist none
Phone _____

PURCHASER Square Deal Oil Company JUN 25 1985

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd. Delayed Comp.
 Gas Inj
 Dry Other (Core, Water Supply etc.)

IF C/O: old well info as follows:

Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 4/23/85 Date Reached TD 4/25/85 Completion Date 5/7/85

Total Depth 790' PBTD _____

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt

TUBING RECORD size _____ set at _____ packer at _____

Date of First Production 5/7/85 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
3.0	Bbls	MCF	.2%	Bbls	CFPB
					26.0

METHOD OF COMPLETION

PRODUCTION INTERVAL

API NO. 15 - 059-23,883

County Franklin

SW (location) Sec 28 Twp 15 Rge 20 X 1 W

1815 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

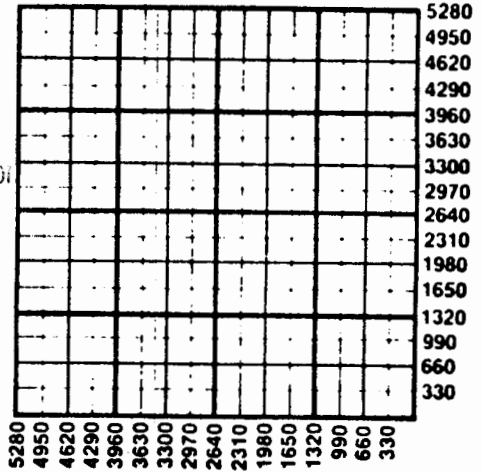
Lease Name Harry Scott Well# 22

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 950' KB

Section Plat



State Geological Survey

JUN 24 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # _____

Groundwater. Ft North From Southeast Corner at (Well) _____ Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water. Ft North From Southeast Corner at (Stream, Pond etc.). Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Yes No

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

	Drill Stem Tests Taken		Formation Description		
	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Name	Top	Bottom			
Topsoil & Clay	0'	40'	Shale	680'	685'
Shale	40'	85'	Lime	685'	689'
Lime	85'	86'	Shale	689'	694'
Shale	86'	90'	Lime	694'	705'
Lime	90'	116'	Shale	705'	714'
Shale	116'	125'	Ft. Scott, Lime	714'	719'
Lime	125'	133'	Shale	719'	725'
Shale	133'	136'	Sandy Shale	725'	726'
Lime	136'	158'	Laminated Sand	726'	727'
Shale	158'	183'	Sandy Shale	727'	729'
Lime	183'	206'	Sand	729'	732'
Shale	206'	211'	Sandy Shale	732'	734'
Lime	211'	214'	Laminated Sand	734'	736'
Shale	214'	284'	Sandy Shale	736'	740'
Lime	284'	308'	Shale	740'	790'
Shale	308'	311'			
Lime	311'	317'			
Shale	317'	328'			
Lime	328'	337'			
Shale	337'	355'			
Lime	355'	371'			
Shale	371'	373'			
Lime	373'	374'			
Shale	374'	388'			
Lime	388'	414'			
Shale	414'	422'			
Lime	422'	445'			
Shale	445'	448'			
Lime	448'	469'			
Shale	469'	638'			
Lime	638'	659'			
Shale	659'	665'			
Lime	665'	680'			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....surface.....9%.....6%.....40'.....portland..15-16.....2% gel.....
.....completion.	5.5/8ths	2.7/8	781'	"	65	" "
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	730' - 737'		
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