

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

ELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9873
name Painter Oil Co. Inc.
address Rt. 2 Box 141-B
City, State, Zip Wellsville, KS 66092

Operator Contact Person **Jerry L. Hardsaw**
Phone **(913) 242-7310**

Contractor: license # 6807.....
name Oil Drillers and Developers.....
none

Wellsite Geologist
Phone

PURCHASER, UPG, Falco.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dr. ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

<u>6/28/85</u>	<u>6/29/85</u>	<u>7/4/85</u>
Spud Date	Date Reached TD	Completion Date

820 810

Total Depth PBTD 284

Waseline Lg Reed 40
Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set **feet**

If alternate 2 completion, cement circulated
from feet depth to w/ DIVIS ~~SM~~ cmt

API NO. 15 - 059-23,887

County Franklin & CCC Record
SW SW SE
SE SE NW Sec 28 Twp 15 Age 20

163 FSL 2805 Ft North from Southeast Corner of Section
2016 FGL 2805 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

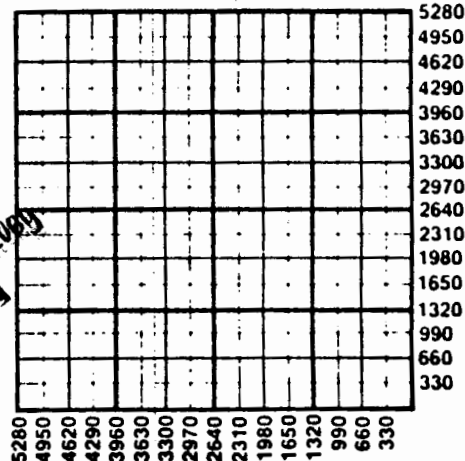
Lease Name **Harry Scott** Well# **26**

Field Name

Producing Formation . **Squirrel Sand**

Elevation: Ground KB

Section Plot



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drill-

Painter Oil Co. Inc.

SIDE TWO
H. ScottOperator Name Lease Name Well# SEC. 28. TWP. 15. RGL. 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

LOGGING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

1 BBL

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Position of gas: ☐ vented☐ open hole☒ perforation☐ sold☐ other (specify)☐ used on lease☐ Dually Completed.☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilledsize casing
set (in O.D.)weight
lbs/ft.setting
depthtype of
cement# sacks
usedtype and
percent
additivesSURFACE
COMPLETION

6 7/8"

6 1/2"

2 7/8"

40'

810

portland
portland

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

ft per foot

specify footage of each interval perforated

(amount and kind of material used)

Depth

2

759-765

100 BBLS oil

70 sacks sand

759-765

P 1

28-15-20E

SHEET LOG

163 FSL 1000
2016 FGL 1000
SW SW SE

WELL NO. 26
FARM Harry Scott
STATE Kansas COUNTY Franklin
SECTION 28 TOWNSHIP 15 RANGE 20
FOR WELL OWNER Max Painter

COMMENCED SPUDING 5/28/85
FINISHED DRILLING 5/29/85
DRILLER'S NAME Bob Braley
DRILLER'S NAME Jack Simpson
A.P.I. NO. 15-059-23887

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	3'	Shale	468'
61'	Shale	101'	4'	Lime	472'
7'	Lime	108'	2'	Shale	474'
4'	Shale	112'	8'	Lime	482'
17'	Lime	129'	170'	Shale	652'
8'	Shale	137'	14'	Lime	666'
8'	Lime	145'	7'	Shale	673'
4'	Shale	149'	3'	Lime	676'
19'	Lime	168'	12'	Shale	688'
27'	Shale	195'	12'	Lime	691'
15'	Lime	220'	12'	Shale	708'
78'	Shale	298'	3'	Lime	711'
22'	Lime	339'	9'	Black Shale	720'
19'	Shale	346'	4'	Lime	724'
7'	Lime	377'	13'	Shale	737'
31'	Shale	393'	5'	Ft. Scott Lime	742'
16'	Lime	407'	13'	Shale	755'
14'	Shale	430'	9'	Sand	764'
23'	Lime	438'	56'	Shale	820'
8'	Shale	465'			
27'	Lime				

Aug 20 1985
State Geological Survey
WICHITA BRANCH

TD 820 feet
Cored 1 time
Set 40' of 6 1/2" pipe
Set 810' of 2 7/8" pipe

RECEIVED
STATE CORPORATION COMMISSION
AUG 19 1985
CONSERVATION DIVISION
Wichita, Kansas