

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

9873

Operator: license #
name Painter Oil Co., Inc.
address Rt. 2, Box 141-B
Wellsville, KS 66092
City/State/Zip

Operator Contact Person Jerry L. Hardsaw
Phone (913) 242-7310

Contractor: license # 6807
name Oil Drillers and Developers

Geologist none
Phone

PURCHASER UPG Falco

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil ☒ Gas ☐ Dry
☐ SWD ☐ Inj ☐ Temp Abd ☐ Delayed Comp.
☐ Other (Core, Water Supply etc.)

WWC Old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Logging Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
7-21-85
2/21/85 9/25/85 9/27/85
Date Date Reached TD Completion Date

7' 787
Depth PBTD

Length of Surface Pipe Set and Cemented at 40 feet

Double Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Rate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15-059-24,027

County Franklin

SE SW NE SE NE NE
(location)

Sec 29 Twp 15 Rge 20

4446 FSL 3135 Ft North from Southeast Corner of Section
166 FEL 1485 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

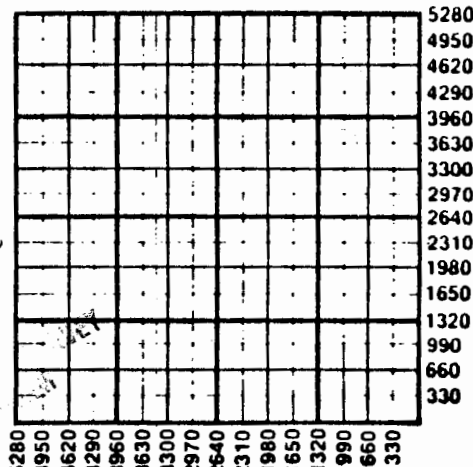
Allen Vick
Lease Name Well# 13

Field Name Wildcat

Producing Formation First Squirrel

Elevation: Ground KB

Section Plat



APR 15 1986

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Thickness	Formation	Total Depth
40'	Topsoil & Clay	40'
40'	Shale	80'
6'	Lime	86'
5'	Shale	91'
15'	Lime	107'
9'	Shale	116'
8'	Lime	124'
3'	Shale	127'
21'	Lime	148'
25'	Shale	172'
22'	Lime	195'
75'	Shale	270'
23'	Lime	293'
7'	Shale	310'
7'	Lime	317'
29'	Shale	346'
11'	Lime	357'
4'	Shale	361'
2'	Lime	363'
14'	Shale	377'
27'	Lime	404'

Name	Thickness	Formation	Top	Bottom
	4'	Shale		408'
	27'	Lime		435'
	3'	Shale		438'
	4'	Lime		442'
	3'	Shale		445'
	15'	Lime		460'
	183'	Shale		643'
	8'	Lime		651'
	4'	Shale		655'
	7'	Lime		662'
	6'	Shale		678'
	4'	Lime		682'
	3'	Shale		685'
	2'	Lime		687'
	7'	Shale		694'
	5'	Lime		699'
	15'	Shale		714'
	3'	Lime		717'
	8'	Shale		725'
	12'	Sand		737'
	63'	Shale		800'

LOGGING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production <u>10/11/85</u>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
Estimated Production Per 24 Hours	Oil 1 Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity	

Position of gas: ☐ vented ☐ sold ☒ used on lease	METHOD OF COMPLETION		PRODUCTION INTERVAL
	☐ open hole ☒ perforation		<u>729'-737'</u>
	☐ other (specify)		
	☐ Drilling Completed		

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface completion	9 5/8"	6 1/2"		40'	portland	15	2% gel
	5 5/8"	2 7/8"		780'	portland	66	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Tests per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	<u>729'-737'</u>	100 BBLS oil	<u>729'-737'</u>