

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
Name Painter Oil Co. Inc.
Address Rt 2 Box 141-B
City/State/Zip Wellsville, Ks. 66092

Purchaser: Inland Purchasing & Trans. Co.
Wichita, Ks.

Operator Contact Person Jerry Hardsaw
Phone (913) 242-7310

Contractor: License # 5666
Name Finch's Drilling

Wellsite Geologist: none
Phone:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/20/85... 12/20/85... 1/2/86...
Spud Date Date Reached TD Completion Date

792!...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt

API NO. 15-059-24-024

County Franklin

SE NE SW NG NE 29 15 20 East
Sec 29 Twp 35 Rge 20

4826 FSL 152 FEL - KCC record
3125 Ft North from Southeast Corner of Section
1815 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

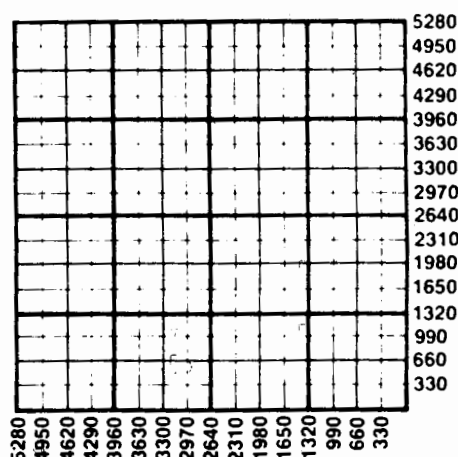
Lease Name Allen Vick Well # 15

Field Name Infield

Producing Formation First Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North from Southeast Corner
(Stream, pond etc) ... Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

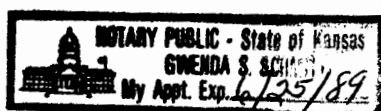
Title Field Superintendent Date 4/9/86

Subscribed and sworn to before me this 9th day of April

Notary Public Gwenda S. Schmitt

Notary Commission Expires 6/25/89

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☐	KCC	☐ SWD/Rep ☐ NGPA
☒	KGS	☐ Plug ☐ Other (Specify)



APR 13 1986

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

SIDE TWO

Operator Name Painter Oil Co. Inc. Lease Name..... Allen Vick Well #..... 15

Sec. 29 Twp. 15 Rge. 20 ☒ East
☐ West m County... k Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken				Formation Description				
☐ Yes ☒ No				☒ Log ☐ Sample				
☐ Yes ☒ No								
☐ Yes ☒ No								
Thickness	Formation	Total Depth		Thickness	Formation	Top	Bottom	Total Depth
4'	Topsoil	4'		8'	Shale	Limey		465'
27'	Sand	31'		149'	Shale			614'
52'	Shale	83'		21'	Lime	Pawnee		633'
4'	Lime	87'		13'	Shale			650'
24'	Shale	113'		6'	Lime			656'
10'	Lime	123'		20'	Shale			676'
1'	Shale	124'		3'	Lime	Black water line		679'
22'	Lime	146'		14'	Shale	Limey		693'
31'	Shale	177'		2'	Lime			695'
21'	Lime	198'		15'	Shale			714'
75'	Shale	273'		4'	Lime			717'
21'	Lime	296'		3'	Shale	white		723.5'
21'	Shale	313'		6.5'	Sand	Solid		727.5'
6'	Lime	321'		4'	Sand	Broken		759'
222'	Shale	343'		32'	Shale			760'
24'	Lime	367'		1'	Lime			766'
16'	Shale	383'		6'	Shale			767'
26'	Lime	409'		1'	Lime			770'
4'	Shale	413'		3'	Sand	no oil or gas		777'
27'	Lime	440'		7'	Shale	Sandy		800'
4'	Shale	444'	New	23'	Shale	T.O.		
13'	Lime	457'	Used					
Casing Record				Acid, Fracture, Shot, Cement Squeeze Record				
Report all strings set-conductor, surface, intermediate, production, etc.				(Amount and Kind of Material Used)				
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Surface	9 5/8"	6 1/2"		40'	port	15	2% gel	
Completion	5 5/8"	2 7/8"		760'	port	64	2% gel	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
2	731'-737'			100 BBLs oil, 70 sacks sand			731'-737'	
TUBING RECORD				Liner Run ☐ Yes ☒ No				
Date of First Production		Producing Method						
		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity	
1		Bbls	0	0				
			MCF		CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☒ Used on Lease☐ Open Hole ☒ Perforation
☐ Other (Specify)☐ Dually Completed
☐ Commingled

731'--737'