

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION



WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873  
Name Painter Oil Co., Inc.  
Address Rt. 2 Box 141-B  
City/State/Zip Wellsville, KS 66092

Purchaser: INLAND Purchasing & Trans. Co  
Wichita, KS

Operator Contact Person Jerry L. Hardsaw  
Phone (913) 242-7310

Contractor: License # 5666  
Name Finch's Drilling

Wellsite Geologist: none  
Phone:

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

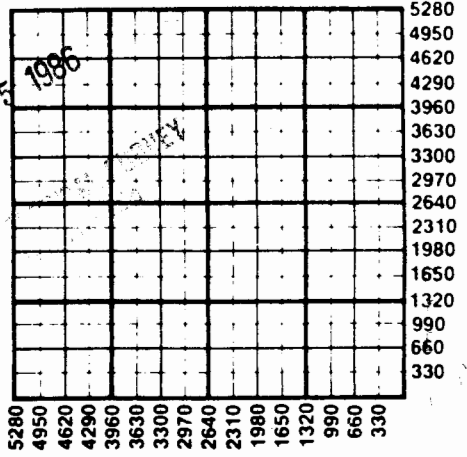
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
Spud Date 12/24/85 Date Reached TD 12/24/85 Completion Date 1/2/86  
Total Depth 792' PBTD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API No. 15-059-24, P30  
County Franklin  
NE NE NE Sec. 29 Twp. 15 Rge. 20  
5130 FSL: 482 FEL-KCC record  
3445 Ft North from Southeast Corner of Section  
1815 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Allen Vick Well # 16  
Field Name Infield  
Producing Formation First Squirrel  
Elevation: Ground KB  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Field Superintendent Date 4/9/86  
Subscribed and sworn to before me this 9th day of April 1986  
Notary Public Gwenda S. Schmitt  
Date Commission Expires 6/25/89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
GWENDA S. SCHMITT  
My Appt. Exp. 6/25/89

APR 13 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 29 Twp. 15 Rge. 20 E

Operator Name Painter Oil Co., Inc. Lease Name Allen Vick Well # 16

Sec. 29 Twp. 15 Rge. 20  East  West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample			
<u>Thickness</u>	<u>Formation</u>	<u>Total Depth</u>		<u>Thickness</u>	<u>Name Formation</u>	<u>Top</u>	<u>Bottom</u>
4'	Topsoil	4'		14'	Shale		474'
20'	Sandy Clay	34'		150'	Shale		624'
55'	Shale	89'		2'	Lime		626'
5'	Lime	94'		4'	Shale		630'
8'	Shale	102'		24'	Lime		654'
28'	Lime	130'		6'	Shale		660'
4'	Shale	134'		5'	Lime		665'
10'	Lime	144'		5'	Shale		670'
2'	Shale	146'		12'	Shale limey		682'
7'	Lime	153'		4'	Lime black water line		686'
31'	Shale	184'		10'	Shale		696'
21'	Lime	205'		4'	Lime Shaley		700'
72'	Shale Lane	277'		14'	Shale		714'
24'	Lime Iola	301'		5'	Lime		719'
9'	Shale	310'		1;	Shale White		720'
5;	Lime Shaley	315'		2;	White Shale Limey		722'
5'	Shale	320'		1'	Shale Limey, white		724'
10'	Lime	330'		1'	Sand shows oil		725'
26'	Shale	356'		3.5	Shale		728.5'
18'	Lime	376'		5'	Sand bleeds oil		733.5'
10'	Shale	386'		37.5'	Shale		771'
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
26'	Lime	20 Ft. 1	4.25	5'	Shale	Type and	771'
6'	Shale		4.18	4'	Lime	Percent	774'
25'	Lime	20 Ft. 1	4.43	5'	Shale	Percent	779'
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of Lime	#Sacks	Percent
5'	Shale	Drilled	44.8	Depth	Cement	Used	Percent
12'	Lime	Set (in O.D.)	450	9'	Shale	no gas	Percent
..surface.....	9.5/8"	6 1/4"		40'	portland	15.	2% gal.
..completion..	5.5/8"	2.7/8"		760'	portland	6.4.	2 1/2 gal.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	731'-737'			100 BBLs oil, 20 sacks sand		731'-737'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
1/3/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
1	Bbls	0	MCF	0	Bbls CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... ...731'-737'...  
 Used on Lease  Dually Completed  Commingled .....