

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
 Name Painter Oil Co. Inc.
 Address Rt. 2 Box 141-B
 City/State/Zip Wellsville, KS, 66092

Purchaser: UPG Falco

Operator Contact Person Jerry L. Hardsaw
 Phone (913) 242-7310

Contractor: License # 6804
 Name Oil Drillers and Developers

Wellsite Geologist: none
 Phone:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/31/85 8/1/85 8/2/85
 Spud Date Date Reached TD Completion Date
 800'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-059-23-989

County: Franklin

NE 1/4 Sec. 29 Twp. 15 Rge. 20 ☒ East ☐ West

4125 4473 FSL 1139 FEL - KCC record
 825
 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

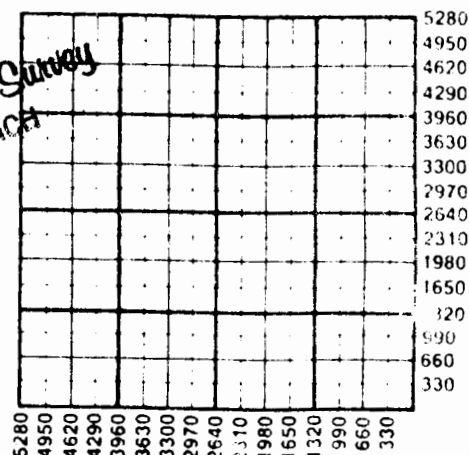
Lease Name: Allen Vick Well # 7

Field Name: Wildcat

Producing Formation: Squirrel Sand

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Painter Oil Co., Inc. Lease Name Allen Vick Well # 7Sec. 29 Twp. 15 Rge. 20 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

SEP 11 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....surface.....	..9 1/2".....	..6 1/2".....		..40.....	..port.....	..15.....	..2% gel.....
..completion..	..5 5/8".....	..2 7/8".....		..7.79.....	..port.....	..67.....	..2% gel.....
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....2.....	229.5' - 734.5'.....	100 BBLs. oil.....	729.5' - 734.5'
.....		70 sacks sand.....	
.....			
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

SHEET LOG

WELL NO. 7
FARM Allen Vick
STATE Kansas COUNTY Franklin
SECTION 29 TOWNSHIP 15 RANGE 20
FOR WELL OWNER Max Painter

COMMENCED SPUDING 7/31/85
FINISHED DRILLING _____
DRILLER'S NAME Danny Simpson
DRILLER'S NAME Robert Simpson
A.P.I. NO. 15-059-23,989

4125 FSL - 825 FEL
4473 FSL: 1139 FGL - KCC record

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
40'	Topsoil & Clay	40'	4'	Black Shale	447'
47'	Shale	87'	13'	Lime	460'
4'	Lime	91'	176'	Shale	636'
6'	Shale	97'	9'	Lime	645'
19'	Lime	116'	5'	Shale	650'
8'	Black Shale	124'	3'	Lime	653'
8'	Lime	132'	8'	Shale	661'
1'	Shale	133'	6'	Lime	667'
7'	Broken Lime	152'	15'	Shale	682'
1'	Shale	180'	3'	Lime	685'
23'	Lime	203'	5'	Shale	690'
73'	Shale	276'	10'	Lime	700'
23'	Lime	299'	11'	Shale	711'
15'	Shale	314'	2'	Lime	713'
8'	Lime	322'	3'	Shale	716'
33'	Shale	355'	2'	Lime	718'
10'	Lime	365'	10'	Shale	728'
3'	Shale	368'	6'	Laminated Sand	734'
3'	Lime	371'	3½'	Sand	737½'
13'	Shale	384'	4½'	Sandy Shale	742'
26'	Lime	410'	58'	Shale	800'
6'	Black Shale	416'			
27'	Lime	443'			

TD 800 feet
Cored 1 time
Set 40' of 6½" pipe
Set 779' of 2 7/8" pipe
7½' of good oil sand

SEP 11 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

SEP 3 1985