

Operator Name Painter Oil Co., Inc. Lease Name Allen Vick Well # 34

Sec. 29 Twp. 15 Rge. 20 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample			
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
<u>Thickness</u>	<u>Formation</u>	<u>Total Depth</u>	<u>Thickness</u>	<u>Formation</u>	<u>Bottom Depth</u>
40'	Topsoil & Clay	40'	4'	Shale	408'
40'	Shale	80'	27'	Lime	435'
6'	Lime	86'	3'	Shale	438'
5'	Shale	91'	4'	Lime	442'
15'	Lime	107'	3'	Shale	445'
9'	Shale	116'	9'	Lime	454'
8'	Lime	124'	186'	Shale	643'
3'	Shale	127'	8'	Lime	651'
21'	Lime	148'	4'	Shale	655'
25'	Shale	172'	7'	Lime	662'
22'	Lime	195'	6'	Shale	678'
75'	Shale	270'	4'	Lime	682'
23'	Lime	293'	3'	Shale	685'
7'	Shale	310'	2'	Lime	687'
7'	Lime	317'	7'	Shale	694'
29'	Shale	346'	5'	Lime	699'
11'	Lime	357'	15'	Shale	714'
4' m	Shale	361'	2'	Lime	717'
2'	Lime	363'	2'	Shale	719'
14'	Shale	377'	14'	Sand	731'
27'	Lime			Shale	800'

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9.5/8"	6 1/2"		40'	portland	15	2% sal
completion	5.5/8"	2.7/8"		780'	portland	65	2% sal

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
?	720-727	100. BBLS oil	720-727
		70. sacks sand	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 10/20/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	Too small to measure MCF	0 Bbls		

METHOD OF COMPLETION Open Hole Perforation Other (Specify) 720-27
 Used on Lease Dually Completed Commingled