

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

059 - 24, 15-8



NE NE

SW SE NE Sec 29 Twp 15 Rge 20 West
(location)

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

APR 13 1986

CONSERVATION DIVISION
Wichita, Kansas

Signature

Title .. m. Field Superintendent

Date

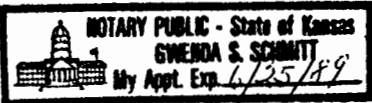
4/11/86

Subscribed and sworn to before me this 11th day of April 19 86

Notary Public

Notary Commission Expires

Gwenda S. Schmitt



K.C.C. OFFICE USE ONLY

- F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

- ☐ KCC
☒ KGS
☒ SWD/Rep
☐ Plug
☐ NGPA
☐ Other
(Specify)

Form ACO-1 (7-84)

Sec. 29, Imp. 15, Reg. 29

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Thickness	Formation	Total Depth
4'	Topsoil	4'
20'	Sand	24'
60'	Shale	84'
7'	Lime	91'
7'	Shale	96'
16'	Lime	112'
8'	Shale	120'
8'	Lime	128'
2'	Shale	130'
21'	Lime	151'
27'	Shale	178'
30'	Lime	208'
70'	Shale Lane	276'
22'	Lime Iola	300'
14'	Shale	314'
6'	Lime	320'
32'	Shale	352'
19'	Lime	371'
12'	Shale	383'
28'	Lime 30 Ft;	411'
4'	Shale	415'
32'	Lime 20 Ft.	447'
3'	Shale	450'
14'	Lime Hertha	464'
10'	Shale; limey shows	474' little oil
169',	Shale	645'
14'	Lime Pawnee	659'
7'	Shale White	666'
8'	Shale white, sandy	674'
14'	Shale	688'
3'	Lime black water lime	691'

Name	Top	Bottom
Thickness	Formation	Total D
8'	Shale	699'
2'	Lime	701'
11'	Shale	712'
5'	Lime Brown	717'
3'	Shale White Limey	720'
7'	Shale white sandy	722'
	smell	
2'	Sand Broken	724'
	Shows oil	
3'	Sand good bleeds	727'
	oil	
3'	Shale white sandy	730'
	smell	
15'	Shale sandy	745'
3'	Lime	748'
7'	Shale Sandy	753'
20'	Shale T.D.	775'

APR 15 1986
 KANSAS GEOLOGICAL SURVEY
 WATER DIVISION

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 5/8"	6 1/2"		40'	port	15	2% gel
Completion	5 1/8"	2 7/8"		760	port	60	2% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	722-730	5 sacks sand	722-730'
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RECORD size set at packer at		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☒ Other (explain) <u>inj. well</u>		
Estimated Production Per 24 Hours 	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio CFPB Gravity

position of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

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