

Fairfield Petroleum... Lease Name Lutter... Well# 3. SEC. 33. TWP. 15... RGE. 20... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Ft. Scott	694	700
1st Squirrel	707	716
TD		782

See attached sheet for core information.
 Please keep this information confidential.

CONFIDENTIAL

APR - 9 1985

Curvey

RECEIVED

TUBING RECORD size 23/8 set at 699 packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 1-31-85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	12 Bbls	TR MCF	2 Bbls
		Gas-Oil Ratio	Gravity
		-- CFPB	26

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL
 707.5 - 708
 710.5 - 716.5

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface CSG	8 5/8	7	14	42	Portland	15	
Production CSG	6 1/4	4 1/2	9.5	768	Portland	101	
* Cementing by Consolidated Oil Well Services, Chanute, KS							
Surface, 11-14-84, Invoice #36426, Production, 11-29-84, Invoice #36895							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	707.5 to 708	2000 lb. Sand Frac. with N ₂ Foam	707.5-
4	710.5 to 716.5		716.5