

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company, Inc.
address 5865 Fairwood Lane
City State Zip Memphis TN 38119

Operator Contact Person Max Painter
Phone (901) 682-1744

Operator: license # 6807
name Oil Drillers & Developers, Inc.

Geologist NONE
Phone
CHASER Square Deal Oil Company, Inc.

Completion Type of Completion
 New Well Re-Entry Workover
 SWD Temp App
 Inj Delayed Comp.
 Other (Core, Water Supply etc.)

Old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/84 6/8/84 11/15/84
Date Date Reached TD Completion Date

0' Depth PBT

Length of Surface Pipe Set and Cemented at 42' feet

Is the Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Intermediate 2 completion, cement circulated
feet depth to w/ SX cmt

API NO. 15 - 059-23,540

County Franklin

SE 1/4 (location) Sec 33 Twp 15 Rge 20 East

2475 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
(FAYC MATTESSON I-2:1000 2014)

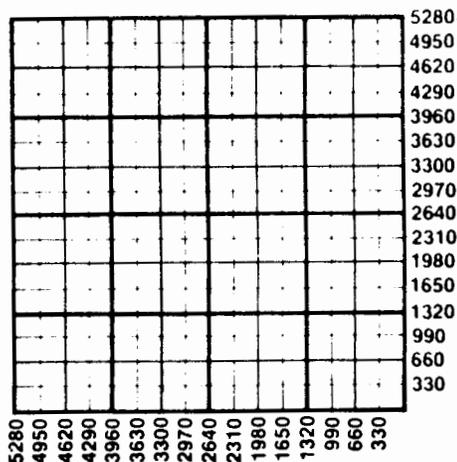
Lease Name Matteson lease #1 Well# 1

Field Name Infield

Producing Formation Squirrel

Elevation: Ground 950' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # KANSAS CORPORATION COMMISSION

RECEIVED APR 10 1985

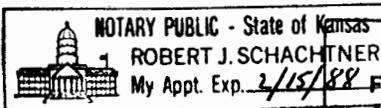
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

Signature: Max Painter
Title: President
Date: 2/5/85
Subscribed and sworn to before me this 5th day of February 1985
Notary Public: Robert J. Schachtner
Commission Expires: 2/15/88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 33, Twp. 15, Rge. 20E

Operator Name Painter Oil Company, Inc. Lease Name Mattheson Well# 1 SEC. 33 TWP. 15 RGE. 20

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Topsoil	0	49
lime	49	65
shale	65	67
lime	67	94
shale	94	102
lime	102	112
shale	112	115
lime	115	133
shale	133	171
lime	171	186
shale	186	264
lime	264	285
shale	285	304
lime	304	310
shale	310	341
lime	341	352
shale	352	355
lime	355	357
shale	357	371
lime	371	380
shale	380	382
lime	382	395
shale	395	402
lime	402	427
shale	427	431
lime	431	435
shale	435	438
lime	438	444
shale	444	560
lime	560	563
shale	563	613
lime	613	624
shale	624	643
lime	643	650

Name	Top	Bottom
shale	650	664
lime	664	668
shale	668	678
lime	678	683
shale	683	696
lime	696	698
shale	698	707
sand	707	710
shale	710	714
sand	714	722
shale	722	800

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4" 2 7/8"		42' 780'	portland portland		2% Gel 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	710'-712'		
2/ft.	716'-720'		

TUBING RECORD

size _____ set at _____ packer at _____ Liner Run Yes No

Date of First Production 11/16/84 Producing method flowing pumping gas lift Other (explain) _____

Oil	Gas	Water	Gas-Oil Ratio	Gravity
3 bs.		.2%		24%
Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled