

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company, Inc.
address 5865 Fairwood Lane
City/State/Zip Memphis, Tennessee 38119

Operator Contact Person Jerry Hardsaw
Phone 913-242-5332

Contractor: license # 6807
name Oil Drillers and Developers, Inc.

Wellsite Geologist none

Phone
PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
 New Well Re-Entry Workover

EX Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/29/85 4/1/85 5/8/85
Spud Date Date Reached TD Completion Date
900' PBDT
Amount of Surface Pipe Set and Cemented at 40' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Wireline Log Recd
IG F 3RD size set at packer at

First Production 5/8/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
24 Hours Production 4 Hours	Oil 3.0 Bbls	Gas MCF	Water .2% Bbls	Gas-Oil Ratio CFPB	Gravity 25.0

API NO. 15-059-23,862
County Franklin
SE 1/4 (location) Sec 33 Twp 15 Rge 20 X East West

2145 Ft North from Southeast Corner of Section
2145 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

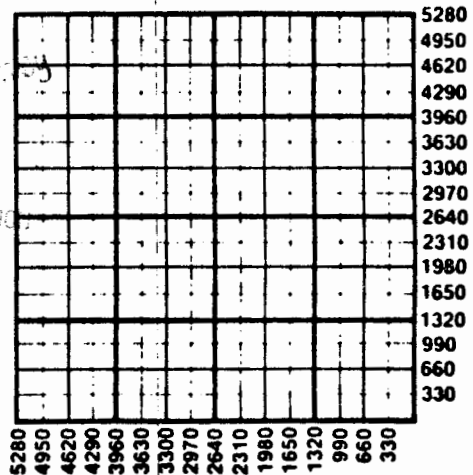
Lease Name Faye Matteson I Well# 4

Field Name Infield

Producing Formation First Squirrel

Elevation: Ground 930' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) FL West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Liner Run Yes No

JUN 24 1985
CONSERVATION DIVISION
Withit, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Topsoil & Clay	0'	40'	Lime	619'	626'
Shale	40'	61'	Shale	626'	634'
Lime	61'	67'	Lime	634'	641'
Shale	67'	69'	Shale	641'	655'
Lime	69'	86'	Lime	655'	660'
Shale	86'	94'	Shale	660'	665'
Lime	94'	106'	Lime	665'	673'
Shale	106'	108'	Shale	673'	696'
Lime	108'	127'	Ft. Scott Lime	696'	699'
Shale	127'	162'	Shale	699'	706'
Lime	162'	178'	Sand	706'	709'
Shale	178'	256'	Shale	709'	711'
Lime	256'	280'	Sand	711'	715'
Shale	280'	293'	Shale	715'	745'
Lime	293'	308'	Sand	745'	750'
Shale	308'	319'	Shale	750'	826'
Lime	319'	327'	Sand	826'	832'
Shale	327'	330'	Shale	832'	870'
Lime	330'	346'	Sandy Shale	870'	883'
Shale	346'	361'	Shale	883'	900'
Lime	361'	370'			
Shale	370'	373'			
Lime	373'	387'			
Shale	387'	392'			
Lime	392'	417'			
Shale	417'	421'			
Lime	421'	435'			
Shale	435'	437'			
Lime	437'	443'			
Shale	443'	585'			
Lime Broken	585'	597'			
Shale	597'	607'			
Lime	607'	615'			
Shale	615'	619'			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
use of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..... surface	9/4	6/4	40'	portland	15-16	2% gel
..... completion	5.5/8ths	2.7/8	portland	2% gel
.....
.....

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2/ft.	707.0'-713.0'		
.....