

*Incl*

TYPE

AFFIDAVIT OF COMPLETION State Geological Survey

ACO-1 WELL HISTORY

SIDE ONE

WICHITA BRANCH

33-15-20E Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23,001

ADDRESS 222 E. 3rd COUNTY Franklin

Ottawa, Kansas 66067 FIELD Wildcat NORWOOD, S.E.

\*\* CONTACT PERSON Jim Mitchen PROD. FORMATION Squirrel

PHONE (913) 242-2700

PURCHASER Square Deal Oil C., Inc. LEASE Faye Matteson, Lease II

ADDRESS Chanute, Kansas WELL NO. # 1 *KCC record*

DRILLING CONTRACTOR Oil Drillers & Developers, Inc. % Dr. Jerry Fragan WELL LOCATION S $\frac{1}{2}$ SE $\frac{1}{4}$  165 FSL: 1815 FEL

ADDRESS 901 Garfield N.A. 825' Ft. from EFWL Line and

Topeka, Kansas 66606 165' Ft. from NFSL Line of

the SE $\frac{1}{4}$  (Qtr.) SEC 33 TWP 15 RGE 20 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS

SWD/REP  
PLG.

TOTAL DEPTH 800' PBTB

SPUD DATE 11/8/83 DATE COMPLETED 3/14/83

ELEV: GR 947 DF      KB     

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 52 DV Tool Used?     

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26.0
Estimated Production -I.P. <u>Oil 10.0</u>	Gas <u>Water .5 %</u>	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF <u>    </u> bbls.	bbls. <u>    </u> CFPs
Perforations <u>2/ft.</u>		

OPERATOR Kansas Oil Properties, Inc. LEASE Faye Matteson

SEC. 33 TWP. 15 RGE. 20 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1, Lease # 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
Top soil & clay	0	20		
shale	20	50		
lime	50	56		
shale	56	58		
lime	58	67		
shale	67	82		
lime	82	94		
shale	94	98		
lime	98	114		
shale	114	150		
lime	150	170		
shale	170	253		
lime	253	274		
shale	274	294		
lime	294	304		
shale	304	324		
lime	324	337		
shale	337	341		
lime	341	345		
shale	345	357		
lime	357	366		
shale	366	370		
lime	370	383		
shale	383	391		
lime	391	414		
shale	414	418		
lime	418	423		
shale	423	426		
lime	426	431		
shale	431	604		
lime	604	614		
shale	614	688		
lime	688	694		
shale	694	708		
Sand(oil)	708	724		
shale	724	800		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8"	6 1/4		52	common		
completion		2/ 7/8			common		2 % Jel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at
2/ 7/8	780	

*Ind*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. \_\_\_\_\_

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33-15-20E

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ADDRESS Chanute, Kansas WELL NO. # 1 *KCC record*

DRILLING Oil Drillers & Developers, Inc. WELL LOCATION S<sub>2</sub>SE<sub>4</sub> 16S FSL: 1615 F6L

CONTRACTOR c/o Dr. Jerry Feagan 825' Ft. from EFWL Line and

ADDRESS 901 Garfield St. A. 165' Ft. from NESL Line of (E)

Topo Kay, Ks. 66606 the SE<sub>4</sub> (Qtr.) SEC 33 TWP 15 RGE 20 (E)

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 800' PBTD \_\_\_\_\_

SPUD DATE 11/8/83 DATE COMPLETED 3/14/83

ELEV: GR 947 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

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Amount of surface pipe set and cemented 52 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity <u>26.0</u>	
		Pumping			
Estimated Production - I.P.	Oil <u>10.0</u>	Gas <u>bbbls</u>	Water <u>.5</u> %	Gas-oil ratio	CFR
Disposition of gas (vented, used on lease or sold)			Perforations <u>2/ft.</u>		

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WELL NO. #1, Lease # 2

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lime	294	304		
shale	304	324		
lime	324	337		
shale	337	341		
lime	341	345		
shale	345	357		
lime	357	366		
shale	366	370		
lime	370	383		
shale	383	391		
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shale	694	708		
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completion		2/ 7/8			common		2 % Jel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at
2/ 7/8	780	