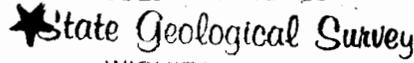


TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____



SIDE ONE

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray, neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7880 EXPIRATION DATE 6-30-84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 186

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700 Indicate if new pay.

PURCHASER None LEASE J.J. Scott II

ADDRESS _____ WELL NO. # 1

WELL LOCATION W 1/2 NW 1/4

DRILLING Oil Drillers & Developers, Inc. 825' Ft. from NFSL Line and

CONTRACTOR o/o Dr. Jerry Feagan 825' Ft. from WFEL Line of (E)

ADDRESS 901 Garfield Topeka, Kansas the NW (Qtr.) SEC 33 TWP 15 RGE 20 (W).

PLUGGING Leach Well Pulling Service

CONTRACTOR _____

ADDRESS R.R. # 2 Box 27

Osawatomie, Kansas 66064

TOTAL DEPTH 780' PBD _____

SPUD DATE 4/27/83 DATE COMPLETED 9/27/83

ELEV: GR 945' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 42' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Mietchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Kansas Oil Properties, Inc. LEASE NAME J. J. Scott IIS SEC 33 TWP 15S RGE 20 (K) (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XXXXX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
Top Soil & Clay	0'	20'	shale	622' 630'
shale	20'	89'	lime	630' 643'
lime	89'	95'	shale	643' 646'
shale	95'	99'	lime	646' 653'
lime	99'	115'	shale	653' 659'
shale	115'	123'	lime	659' 666'
lime	123'	145'	shale	666' 681'
shale	145'	154'	lime	681' 686'
lime	154'	175'	shale	686' 693'
shale	175'	283'	lime	693' 700'
lime	283'	304'	shale	700' 707'
shale	304'	322'	lime	707' 713'
lime	322'	330'	shale	713' 716'
shale	330'	356'	lime	716' 720'
lime	356'	371'	sandy s	720' 730'
shale	371'	374'	shale	730' 780'
lime	374'	376'		
shale	376'	390'		
lime	390'	398'		
shale	398'	400'		
lime	400'	414'		
shale	414'	422'		
lime	422'	447'		
shale	447'	451'		
lime	451'	454'		
shale	454'	457'		
lime	457'	464'		
shale	464'	618'		
lime	618'	622'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediates, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		6 1/4"	—	42'	Portland		2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

7nd

SIDE ONE

Compt. -

33-15-20E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey
WICHITA BRANCH

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 186

ADDRESS 222 East 3rd Street, Ottawa, Kansas 66067 COUNTY Franklin FIELD In-field

** CONTACT PERSON James L. Mietchen PHONE 913-242-2700 PROD. FORMATION Squirrel

PURCHASER Square Deal Oil Company LEASE J. J. Scott II

ADDRESS Chanute, Kansas WELL NO. # 1

DRILLING CONTRACTOR Oil Drillers & Developers, Inc. 825' Ft. from N₁/2 E₁/2 Line and

CONTRACTOR o/o DR. Jerry Feagan 825' Ft. from W₁/2 E₁/2 Line of

ADDRESS 901 Garfield Topeka, Kansas the NW (Qtr.) SEC 33 TWP 15S RGE 20 (E)

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 780' PBTD

SPUD DATE 5/4/83 DATE COMPLETED 9/27/83 KCC

ELEV: GR 945' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Mietchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Mietchen

OPERATOR Kansas Oil Properties, Inc. LEASE Jay J. Scott

SEC. 33 TWP. 15S RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	20'	shale	666' 681'
shale	20'	89'	lime	681' 686'
lime	89'	95'	shale	686' 693'
shale	95'	99'	lime	693' 700'
lime	99'	115'	shale	700' 707'
shale	115'	123'	lime	707' 713'
lime	123'	145'	shale	713' 716'
shale	145'	154'	lime	716' 720'
lime	154'	175'	sandy	
shale	175'	283'	shale	720' 730'
lime	283'	304'	shale	730' 780'
shale	304'	322'		
lime	322'	330'		
shale	330'	356'		
lime	356'	371'		
shale	371'	374'		
lime	374'	376'		
shale	376'	390'		
lime	390'	398'		
shale	398'	400'		
lime	400'	414'		
shale	414'	422'		
lime	422'	447'		
shale	447'	451'		
lime	451'	454'		
shale	454'	457'		
lime	457'	464'		
shale	464'	618'		
lime	618'	622'		
shale	622'	630'		
lime	630'	643'		
shale	643'	646'		
lime	646'	653'		
shale	653'	659'		
lime	659'	666'		

NW 1/4
825 NFSL
825 WFEL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Jel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Setting depth	Pecker set at