

TYPE

SIDE ONE

Compt. _____

33-15-20E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9203 EXPIRATION DATE 6/30/84

OPERATOR Rolex, Inc. API NO. 15-059-23, 429

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-Field

** CONTACT PERSON Pat Haley PROD. FORMATION None

PHONE 913-242-2700

PURCHASER NONE LEASE J.J. Scott II

ADDRESS _____ WELL NO. # 7

DRILLING Oil Drillers & Developers, Inc. WELL LOCATION W $\frac{1}{2}$ NW $\frac{1}{4}$

CONTRACTOR o/o Dr. Jerry Feagan 165 Ft. from North Line and

ADDRESS 901 Garfield 165 Ft. from WEST Line of (E)

Topeka, Kansas the NW (Qtr.) SEC 33 TWP 15 S RGE 20 (W).

PLUGGING Pioneer Petroleum Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS 116-A West 3rd Street

Ottawa, Kansas 66067 KCC _____

TOTAL DEPTH 763' PBD _____ KGS

SPUD DATE 11/18/83 DATE COMPLETED 12/30/83 SWD/REP _____

ELEV: GR 950' DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 78' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pat Haley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pat Haley
(Name)

OPERATOR Rolex, Inc.

LEASE J.J. Scott II

SEC. 33 TWP. 15S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG OR OTHER DESCRIPTIVE INFOR.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	42'	lime	662'
shale	42'	74'	shale	664'
lime	74'	100'	lime	690'
shale	100'	107'	shale	694'
lime	107'	116'	s/shale	712'
shale	116'	118'	shale	725'
lime	118'	138'		763'
shale	138'	166'		
lime	166'	187'		
shale	187'	267'		
lime	267'	308'		
shale	308'	315'		
lime	315'	316'		
shale	316'	330'		
lime	330'	340'		
shale	340'	360'		
lime	360'	370'		
shale	370'	375'		
lime	375'	376'		
shale	376'	391'		
lime	391'	399'		
shale	399'	401'		
lime	401'	415'		
shale	415'	428'		
lime	428'	447'		
shale	447'	451'		
lime	451'	455'		
shale	455'	457'		
lime	457'	463'		
shale	463'	615'		
lime	615'	624'		
shale	624'	629'		
lime	629'	633'		
shale	633'	640'		
lime	640'	649'		
shale	649'	662'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		6 1/4"		78'	Portland		2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at