

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

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Operator: license # 9607
name ..Painter.Oil.Company..
address ..5865 Fairwood Lane
City/State/Zip ..Memphis, Tennessee 38119

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Operator Contact Person Jerry Hardsaw
Phone 913-242-5332

Contractor: license # 6807.....
name .. Oil Drillers and Developers.....

Wellsite Geologist none

Phone

PURCHASER.....

Designate Type of Completion

New Well Re-Entry Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

H Q **Re: old well info as follows:**

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

12/18/84 12/19/84 12/20/84
Spud Date Date Reached TD Completion Date

560'	
.....	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at56'..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set **feet**

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 059-23,782

County Franklin

NE Sec 33 Twp 15 Rge 20 X
(location) West

2786..... Ft North from Southeast Corner of Section
898..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Mae Scott Well# 10

Field Name Infield

Producing Formation ... First Squirrel

Elevation: Ground 947' KB

Section Plot

RECEIVED

MAY 29 1985

WATER SUPPLY INFORMATION

Source of Water:
Wichita, Kansas

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

☐ Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CD-4 form with all planned wells. Submit CD-111 form with

KCC East
☒ West

Operator Name Kansas Oil Properties Lease Name Mae Scott Well# 10 SEC 33 TWP 15 RGE 20

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No	Name	Formation Description	Top	Bottom	
Samples Sent to Geological Survey	☐ Yes	☒ No		☐ Log			☐ Sample
Cores Taken	☐ Yes	☒ No					
Topsoil & Clay	0'	55'					
Lime	55'	57'					
Shale	57'	87'					
Lime	87'	94'					
Shale	94'	96'					
Lime	96'	113'					
Shale	113'	119'					
Lime	119'	129'					
Shale	129'	133'					
Lime	133'	152'					
Shale	152'	179'					
Lime	179'	201'					
Shale	201'	279'					
Lime	279'	300'					
Shale	300'	319'					
Lime	319'	326'					
Shale	326'	354'					
Lime	354'	366'					
Shale	366'	369'					
Lime	369'	373'					
Shale	373'	385'					
Lime	385'	393'					
Shale	393'	395'					
Lime	395'	409'					
Shale	409'	415'					
Lime	415'	441'					
Shale	441'	446'					
Lime	446'	450'					
Shale	450'	454'					
Lime	454'	458'					
Shale	458'	560'					

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 1/4	6 1/2		56'	portland		2% gel
							gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth