

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880

EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc.

API NO. 15-059-23, 152

ADDRESS 222 E. 3rd Street

COUNTY Franklin

Ottawa, Kansas 66067

FIELD Wildcat

** CONTACT PERSON Jim Metchen

PROD. FORMATION Squirrel

PHONE (913) 242-2700

PURCHASER Square Deal Oil Company

LEASE F. Scott

ADDRESS Chanute, Kansas

WELL NO. # 3 ~~1~~ KCC recordWELL LOCATION E¹/₄NW¹/₄ 4246 FSL: 3480 FE

DRILLING Oil Drillers & Developers, Inc.

3125 Ft. from S Line and

CONTRACTOR o/o Dr. Jerry Peagan

3135 Ft. from E Line of E

ADDRESS 901 Garfield

the NW¹/₄ (Qtr.) SEC 33 TWP 15 RGE 20

Topeka, Kansas

PLUGGING

WELL PLAT

(Office Use On

CONTRACTOR

ADDRESS

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 800

PBSD

SPUD DATE 3/1/83

DATE COMPLETED 3/14/83

ELEV: GR 950

DF

KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

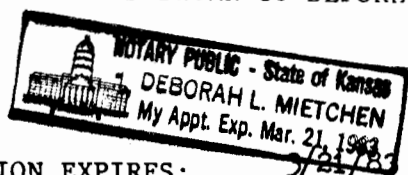
A F F I D A V I T

James L. Metchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March

19 83



MY COMMISSION EXPIRES: 3/21/83

James L. Metchen (Name)

Deborah L. Metchen
(NOTARY PUBLIC)
Deborah L. Metchen (nee)

RECEIVED
STATE CORPORATION COMMISSION

MAR 23 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR Kansas Oil Properties, Inc. LEASE P. ScottSEC. 33 TWP. 15 RGE. 20 ~~EXX~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 3

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Condt.	
Top soil & clay	0	40	lime	616 619
shale	40	82	shale	619 620
lime	82	89	lime	620 628
shale	89	92	shale	628 632
lime	92	108	lime	632 644
shale	108	115	shale	644 659
lime	115	126	lime	659 667
shale	126	131	shale	667 679
lime	131	143	lime	679 683
shale	143	147	shale	683 689
lime	147	148	lime	689 696
shale	148	177	shale	696 707
lime	177	180	lime	707 715
shale	180	187	shale	715 724
lime	187	196	Oil Sand	714 729
shale	196	274	shale	729 800
lime	274	295		
shale	295	310		
lime	310	322		
shale	322	348		
lime	348	361		
shale	361	364		
lime	364	366		
shale	366	380		
lime	380	389		
shale	389	391		
lime	391	404		
shale	404	411		
lime	411	438		
shale	438	442		
lime	442	445		
shale	445	448		
lime	448	454		
shale	454	481		
sandy shale	481	483		
shale	583	616		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size h. c. drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		61/4"		40'	Portland		2% Jel
Completion		27/8"		800	" "		" "

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	3/14/83	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	26.0
Estimated production -I.P.	Oil 10.0	Gas	Water .5 %	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		Perforations		2/ft.	