

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>3/12/07</u>	<u>3/13/07</u>	<u>10/5/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,180-00-00
County: FRANKLIN
SW NE NE NW Sec. 33 Twp. 15 S. R. 20 ☒ East ☐ West
350 4935 FSL feet from S / N (circle one) Line of Section
2240 3038 FEL feet from E / W (circle one) Line of Section
KCC record
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: PAULINE SCOTT Well #: 3-33
Field Name: NORWOOD FIELD
Producing Formation: SQUIRREL
Elevation: Ground: 960 Kelly Bushing: _____
Total Depth: 1185 Plug Back Total Depth: 1132.53
Amount of Surface Pipe Set and Cemented at 22.7 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1185
feet depth to SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID- PUSHED IN

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 10-10-07

Subscribed and sworn to before me this 10th day of October

20 07
Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ No ☒ Date: _____

Wireline Log Received

Geologist Report Received RECEIVED

UIC Distribution

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **COLT ENERGY, INC** Lease Name: **PAULINE SCOTT** Well #: **3-33**
 Sec. **33** Twp. **15** S. R. **20** ☒ East ☐ West County: **FRANKLIN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

**DIFFERENTIAL TEMPERATURE LOG, DUAL
 INDUCTION, DENSITY-NEUTRON/HI-
 RESOLUTION DENSITY, GAMMA RAY/NEUTRON**

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	22.7	PORTLAND	8	
PRODUCTION	6 1/4	4 1/2	10.5	1132.53	OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	653-656, 687-690	250 GALS 15% HCL	653-690
		8100 # 20/40 SAND	
4	955-957, 982-984, 1016-1018, 1030-1032	250 GALS 15% HCL	955-1032
		9000# 20/40 SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

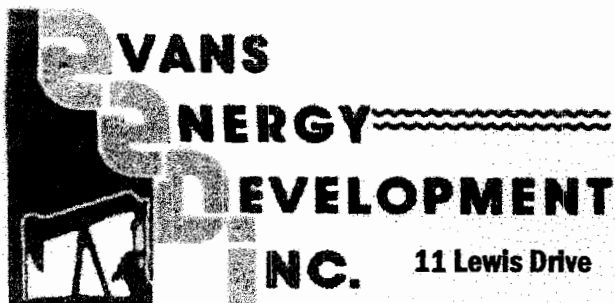
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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CONSERVATION DIVISION
 WICHITA, KS



Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

11 Lewis Drive

Paola, KS 66071

WELL LOG

Colt Energy

Pauline Scott #3-33

API #15-059-25,180

March 12 - March 13, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil and clay	8
81	shale	89
6	lime	95
2	shale	97
18	lime	115
7	shale	122
10	lime	132
3	shale	135
19	lime	154
28	shale	182
25	lime	207
9	sandstone	216
66	shale	282
22	lime	304
17	shale	321
9	lime	330
25	shale	355
14	lime	369
2	shale	371
1	lime	372
16	shale	388
23	lime	411
6	shale	417
26	lime	443
4	shale	447
18	lime	465 base of the Kansas City
69	shale	534
2	lime	536
44	shale	580
2	lime	582
10	broken sand	592 oil show
21	shale	613
9	lime	622
4	broken sand	626 oil show
4	shale	630

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11	lime	641
5	shale	646
7	lime	653
3	coal	656
5	shale	661
10	lime	671 with shale seams
11	shale	682
4	lime	686
2	shale	688
1	coal	689
3	shale	692
7	lime	699 oil show
11	shale	710
3	lime	713
1	shale	714
2	lime	716 oil show
4	shale	720
6	limey sand	726
13	oil sand	739 light brown, light bleeding
2	broken sand	741 dark brown
27	shale	768
1	lime	769
9	shale	778
10	broken sand	788 dark brown, slatey & shaley light show
6	silty shale	794 very slatey & sandy
60	shale	862
8	sandy shale	870
87	shale	957
1	coal	958
68	shale	1018
2	coal	1020
11	shale	1031
1	coal	1032
111	shale	1143 with lime seams
42	lime	1185 Mississippian 1185 TD

Drilled a 12 1/4" hole to 23'.

Drilled a 6 1/4" hole to 1185'.

Set 22.7' of new 8 5/8" threaded and coupled surface casing cemented with 8 sacks of cement.

Set ~~83~~ 1' of new 4 1/2" casing including 4 centralizers, 1 float shoe, and 1 clamp.

1132.53

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