

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23,170

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-Field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel

PHONE 913-242-2700 Indicate if new pay.

PURCHASER None LEASE Pauline Scott

ADDRESS _____ WELL NO. # 7

WELL LOCATION E $\frac{1}{2}$ of NW $\frac{1}{4}$

DRILLING Oil Drillers & Developers, Inc. 4785 Ft. from NFSL FSL Line and

CONTRACTOR o/o Dr. Jerry Feagan 3795 Ft. from east FGL Line of (E)

ADDRESS 901 Garfield the NW (Qtr.) SEC 33 TWP 15S RGE 20 (W).

Topeka, Kansas

PLUGGING Leach Well Pulling Service SE WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS R.R. #2 Box 27

Osawatomie, Kansas 66064

TOTAL DEPTH 735' PBTD _____

SPUD DATE 4/30/83 DATE COMPLETED 9/27/83

ELEV: GR 950' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 42' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

| | | | |
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| | | | |
| | | | |

KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Mietchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Kansas Oil Properties, Inc. LEASE NAME Pauline Scott SEC 33 TWP 15S RGE 20 (E)WELL NO # 7

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|-------|-------|
| <u>xxxx</u> Check if no Drill Stem Tests Run. <u> </u> Check if samples sent Geological Survey. | | | | |
| Top Soil & Clay | 0' | 20' | shale | 457' |
| shale | 20' | 79' | lime | 625' |
| lime | 79' | 106' | shale | 635' |
| shale | 106' | 113' | lime | 641' |
| lime | 113' | 123' | shale | 645' |
| shale | 123' | 127' | lime | 652' |
| lime | 127' | 144' | shale | 660' |
| shale | 144' | 147' | lime | 673' |
| lime | 147' | 152' | shale | 677' |
| shale | 152' | 173' | lime | 682' |
| lime | 173' | 202' | shale | 688' |
| shale | 202' | 272' | lime | 700' |
| lime | 272' | 294' | shale | 718' |
| shale | 294' | 311' | lime | 724' |
| lime | 311' | 321' | shale | 735' |
| shale | 321' | 346' | | |
| lime | 346' | 360' | | |
| shale | 360' | 363' | | |
| lime | 363' | 365' | | |
| shale | 365' | 380' | | |
| lime | 380' | 388' | | |
| shale | 388' | 390' | | |
| lime | 390' | 403' | | |
| shale | 403' | 411' | | |
| lime | 411' | 435' | | |
| shale | 435' | 439' | | |
| lime | 439' | 443' | | |
| shale | 443' | 445' | | |
| lime | 445' | 457' | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | | 6 1/2" | | 42' | Portland | | 2% Gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |