

TYPE

State Geological Survey
AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH33-15-20E
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 171

ADDRESS 222 E. 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD Wildcat

** CONTACT PERSON Jim Metchen PROD. FORMATION Squirrel

PHONE (913) 242-2700

PURCHASER Square Deal Oil Company LEASE P. Scott

ADDRESS Chanute, Kansas WELL NO. # 8 *KCC Record*

WELL LOCATION E 1/4 NW 1/4 4871 FSL 3512 FE

DRILLING Oil Drillers & Developers, Inc. 4785 Ft. from FSL Line and

CONTRACTOR 6/6 Dr. Jerry Peagan 3465 Ft. from FEL Line of

ADDRESS 901 Garfield the NW 1/4 (Qtr.) SEC 33 TWP 15 RGE 20 *(E)*

Topeka, Kansas

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use On

ADDRESS _____ KCC ☒

KGS ☒

TOTAL DEPTH 800 PBTD _____ SWD/REP

SPUD DATE 3/24/83 DATE COMPLETED 5/6/83 PLG. _____

ELEV: GR 950 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Metchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACQ-1 WELL HISTORY (E)

OPERATOR Kansas Oil Properties, Inc. LEASE F. ScottSEC. 33 TWP. 15 RGE. 20

E.W.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 8

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Condt.	
Top soil & clay	0	40	lime	616 619
shale	40	82	shale	619 620
lime	82	89	lime	620 628
shale	89	92	shale	628 632
lime	92	108	lime	632 644
shale	108	115	shale	644 659
lime	115	126	lime	659 667
shale	126	131	shale	667 679
lime	131	143	lime	679 683
shale	143	147	shale	683 689
lime	147	148	lime	689 696
shale	148	177	shale	696 707
lime	177	180	lime	707 715
shale	180	187	shale	715 724
lime	187	196	oil sand	724 730
shale	196	274	shale	730 800
lime	274	295		
shale	295	310		
lime	310	322		
shale	322	348		
lime	348	361		
shale	361	364		
lime	364	366		
shale	366	380		
lime	380	389		
shale	389	391		
lime	391	404		
shale	404	411		
lime	411	438		
shale	438	442		
lime	442	445		
shale	445	448		
lime	448	454		
shale	454	481		
sandy shale	481	483		
shale	583	616		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		61/4"		40'	Portland		2% Jel
Completion		27/8"		800	" "		" "

LINER RECORD

PERFORATION RECORD

Date of first production		Producing method (flowing, pumping, gas lift, etc.) Pumping				Gravity 27.0	
Estimated Production -I.P.	Oil 10	Gas bbls	Water 0	% MCF	Gas-oil ratio bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations 2/ft.			