

33-15-20E *gnd*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/83

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 205

ADDRESS 222 E. 3rd Street COUNTY Franklin

Ottawa, ks. 66067 FIELD Wildcat

** CONTACT PERSON Jim Mietchen PROD. FORMATION Squirrel
PHONE (913) 242-2700

PURCHASER Square Deal Oil Company LEASE Pauline Scott

ADDRESS Chanute, Kansas WELL NO. # 12

DRILLING Oil Drillers & Developers, Inc. WELL LOCATION w¹/₂ of NW¹/₄
CONTRACTOR o/o Dr. Jerry Feagan 1815 Ft. from N Line and

ADDRESS 901 Garfield 1485 Ft. from W Line of (E)
Topeka, Kansas the NW¹/₄ (Qtr.) SEC 33 TWP 15 RGE 20 (W)

PLUGGING None

CONTRACTOR _____
ADDRESS _____

WELL PLAT			

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 800' PBTD _____

SPUD DATE 5/7/83 DATE COMPLETED 5/23/83

ELEV: GR 950 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 42' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Mietchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Mietchen

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #12

Shew all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0	42 ^Y	lime 708	723
shale	42	84	sand 723	732
lime	84	90	shale 732	800
shale	90	94		
lime	94	111		
shale	111	118		
lime	118	129		
shale	129	132		
lime	132	147		
shale	147	149		
lime	149	151		
shale	151	178		
lime	178	198		
shale	198	275		
lime	275	297		
shale	297	315		
lime	315	323		
shale	323	349		
lime	349	364		
shale	364	382		
lime	382	390		
shale	390	393		
lime	393	409		
shale	409	415		
lime	415	439		
shale	439	442		
lime	442	460		
shale	460	616		
lime	616	619		
oil sand	619	621		
lime	621	641		
shale	641	649		
lime	649	684		
shale	684	689		
lime	689	698		
shale	698	708		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface		6 ³ / ₄ "		42'	Portland		2% Jel
Completion		2 7/8"		793'	" "		" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/23/83	Pumping	27.0
Estimated Production -I.P.	Gas	Water
Oil 10 bbls.	MCF	2 %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
	2/ft.	bbls.
		CFPB