

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 363

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-Field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700

PURCHASER Square Deal Oil Co., Inc. LEASE Pauline Scott

ADDRESS P.O. Box 883 WELL NO. # 13

Chanute, Kansas 66720 WELL LOCATION NW 1/4 S134 FSL 2927 FE

DRILLING Oil Drillers & Developers, Inc. 165 Ft. from SFNL Line and

CONTRACTOR o Dr. Jerry Feagan 2475 Ft. from EFWL Line of (E)

ADDRESS 901 Garfield the NW (Qtr.) SEC 33 TWP 15S RGE 20 (W)

Topeka, Kansas 66606

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 800' PBTD

SPUD DATE 9/27/83 DATE COMPLETED 10/17/83

ELEV: GR 960' DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 10/17/83	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 27.0
Estimated Production -I.P. Oil 10 bbls.	Gas MCF 0.2 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2/foot

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>xxx</u> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	10'	shale	637' 645'
shale	10'	85'	lime	645' 649'
lime	85'	92'	shale	649' 657'
shale	92'	95'	lime	657' 663'
lime	95'	112'	shale	663' 679'
shale	112'	119'	lime	679' 682'
lime	119'	130'	shale	682' 691'
shale	130'	133'	lime	691' 700'
lime	133'	152'	shale	700' 706'
shale	152'	180'	lime	706' 711'
lime	180'	200'	shale	711' 718'
shale	200'	280'	lime	718' 722'
lime	280'	301'	sand	722' 730'
shale	301'	319'	shale	730' 800'
lime	319'	326'		
shale	326'	351'		
lime	351'	366'		
shale	366'	369'		
lime	369'	371'		
shale	371'	385'		
lime	385'	393'		
shale	393'	396'		
lime	396'	409'		
shale	409'	416'		
lime	416'	442'		
shale	442'	445'		
lime	445'	449'		
shale	449'	451'		
lime	451'	458'		
shale	458'	461'		
lime	461'	464'		
shale	464'	615'		
lime	615'	619'		
shale	619'	628'		
lime	628'	637'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		40'	Portland		2% Gel
Completion		2 7/8"		780'	Portland		" " "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at