

TYPE

AFFIDAVIT OF COM

TION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 364

ADDRESS 222 East 3rd Street COUNTY Franklin
Ottawa, Kansas 66067 FIELD In-Field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700

PURCHASER Square Deal Oil Co., Inc. LEASE Pauline Scott

ADDRESS P.O. Box 883 WELL NO. # 14
Chanute, Kansas 66720 WELL LOCATION NW $\frac{1}{4}$

DRILLING Oil Drillers & Developers, Inc. 495 Ft. from SFNL Line and
CONTRACTOR o/o Dr. Jerry Feagan 2475 Ft. from EFWL Line of (E)
ADDRESS 901 Garfield the NW (Qtr.) SEC 33 TWP 15S RGE 20 (E)
Topeka, Kansas 66606

PLUGGING None
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 800' PBTD _____

SPUD DATE 9/29/83 DATE COMPLETED 10/17/83

ELEV: GR 960' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

Date of first production <u>10/17/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>27.0%</u>
Estimated Production -I.P. <u>10</u> bbls.	Gas <u>0.2</u> MCF	Water % <u> </u> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u> </u> CFPB
Perforations <u>2/foot</u>		

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	10'	shale	686'
shale	10'	85'	lime	691'
lime	85'	90'	shale	700'
shale	90'	96'	lime	711'
lime	96'	112'	s/shale	723'
shale	112'	119'	sand	730'
lime	119'	130'	shale	738'
shale	130'	133'		800'
lime	133'	152'		
shale	152'	180'		
lime	180'	201'		
shale	201'	280'		
lime	280'	302'		
shale	302'	319'		
lime	319'	326'		
shale	326'	352'		
lime	352'	367'		
shale	367'	370'		
lime	370'	371'		
shale	371'	387'		
lime	387'	395'		
shale	395'	396'		
lime	396'	410'		
shale	410'	416'		
lime	416'	443'		
shale	443'	446'		
lime	446'	450'		
shale	450'	452'		
lime	452'	460'		
shale	460'	614'		
lime	614'	621'		
shale	621'	632'		
lime	632'	641'		
shale	641'	682'		
lime	682'	686'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/8"		40'	Portland		2% Gel
Completion		2 7/8th"		785'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at