

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 365

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-Field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700

PURCHASER Square Deal Oil Co., Inc. LEASE Pauline Scott

ADDRESS P.O. Box 883 WELL NO. # 15

Chanute, Kansas 66720 WELL LOCATION NW 1/4

DRILLING Oil Drillers & Developers, Inc. 825 Ft. from SFNL Line and

CONTRACTOR o/o Dr. Jerry Feagan, 2475 Ft. from EFWL Line of

ADDRESS 901 Garfield Topeka, Kansas 66606 the NW (Qtr.) SEC 33 TWP 15S RGE 20 (E) (W)

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH _____ PBTD _____

SPUD DATE 10/3/83 DATE COMPLETED 10/17/83

ELEV: GR 958' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

Date of first production 10/17/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27.0
Estimated Production -I.P. Oil 10 bbls.	Gas _____ MCF 0.2 %	Gas-oil ratio _____ bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2/foot

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. # 15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>xxx</u> Check if no Drill Stem Tests Run.				
Top Soil & Clay	0'	10'	shale	709'
shale	10'	81'	lime	717'
lime	81'	89'	s/shale	720'
shale	89'	92'	sand	723'
lime	92'	108'	shale	730'
shale	108'	115'		800'
lime	115'	125'		
shale	125'	129'		
lime	129'	148'		
shale	148'	177'		
lime	177'	200'		
shale	200'	275'		
lime	275'	295'		
shale	295'	315'		
lime	315'	322'		
shale	322'	348'		
lime	348'	366'		
shale	366'	381'		
lime	381'	389'		
shale	389'	391'		
lime	391'	406'		
shale	406'	411'		
lime	411'	437'		
shale	437'	441'		
lime	441'	445'		
shale	445'	447'		
lime	447'	458'		
shale	458'	614'		
lime	614'	621'		
shale	621'	624'		
lime	624'	636'		
shale	636'	671'		
lime	671'	682'		
shale	682'	690'		
lime	690'	709'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/8"		42'	Portland		2% Gel
Completion		2 7/8"		795'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			