

SIDE ONE

33-15-20E Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-059-23, 375

ADDRESS 222 East 3rd Street COUNTY Franklin

Ottawa, Kansas 66067 FIELD In-Field

** CONTACT PERSON James L. Mietchen PROD. FORMATION Squirrel
PHONE 913-242-2700 Indicate if new pay.

PURCHASER Square Deal Oil Co., Inc. LEASE Pauline Scott

ADDRESS P.O. Box 883 WELL NO. # 17 *ICC record*

Chanute, Kansas 66720 WELL LOCATION NW 4158 FSL 3212 F61

DRILLING Oil Drillers & Developers, Inc. 1155 Ft. from SFNL Line and

CONTRACTOR o/o Dr. Jerry Feagan 2145 Ft. from EFWL Line of (E)

ADDRESS 901 Garfield the NW (Qtr.) SEC 33 TWP 15S RGE 20 (W).
Topeka, Kansas 66606

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 800' PBTD

SPUD DATE 10/9/83 DATE COMPLETED 5/18/84

ELEV: GR 958' DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5/18/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27.0
Estimated Production-I.P. Oil 10 bbls.	Gas MCF 0.2 %	Gas-oil ratio CFPS

Disposition of gas (vented, used on lease or sold)

Perforations 2/ft.

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information

Formation description, contents, etc.	Top	Bottom	Name	Depth
XXXXX Check if no Drill Stem Tests Run.				
_____ Check if samples sent Geological Survey.				
Top Soil & Clay	0'	40'	lime	454' 457'
shale	40'	80'	shale	457' 627'
lime	80'	87'	lime	627' 639'
shale	87'	90'	shale	639' 641'
lime	90'	107'	lime	641' 647'
shale	107'	113'	shale	647' 657'
lime	113'	124'	lime	657' 667'
shale	124'	128'	shale	667' 689'
lime	128'	146'	lime	689' 700'
shale	146'	174'	shale	700' 708'
lime	174'	194'	lime	708' 710'
shale	194'	272'	shale	710' 721'
lime	272'	294'	s/shale	721' 725'
shale	294'	308'	sand	725' 728'
lime	308'	319'	shale	728' 800'
shale	319'	345'		
lime	345'	360'		
shale	360'	362'		
lime	362'	364'		
shale	364'	379'		
lime	379'	387'		
shale	387'	390'		
lime	390'	402'		
shale	402'	410'		
lime	410'	434'		
shale	434'	439'		
lime	439'	443'		
shale	443'	447'		
lime	447'	452'		
shale	452'	454'		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		6 1/4"		42'	Portland		2% Gel
Completion		2 7/8"		795'	" "		" "

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

** The person who can be reached by phone regarding any questions concerning this