

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Company, Inc.
address 5865 Fairwood
City/State/Zip Memphis, Tennessee 38119

Operator Contact Person Jerry Hardsaw
Phone 913-242-5332

Contractor: license # 6807
name Oil Drillers and Developers, Inc.

Wellsite Geologist

Phone
PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temporary
☐ Gas ☐ Inj ☐ Delayed Completion
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ O: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3/10/85 3/11/85 3/16/85
Spud Date Date Reached TD Completion Date

756'
Total Depth PBDT
Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

TUBING RECORD size 2 7/8 set at packer at

Date First Production 6/85 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
3.0	Bbls	MCF	Bbls	CFPB	26.0

Disposition of gas: ☒ vented

METHOD OF COMPLETION
☐ open hole ☒ perforation

PRODUCTION INTERVAL

API NO. 15 - 059-23,786

County Franklin

NW 1/4 Sec 33 Twp 15 Rge 20 X East
(location)

3135 Ft North from Southeast Corner of Section
2805 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

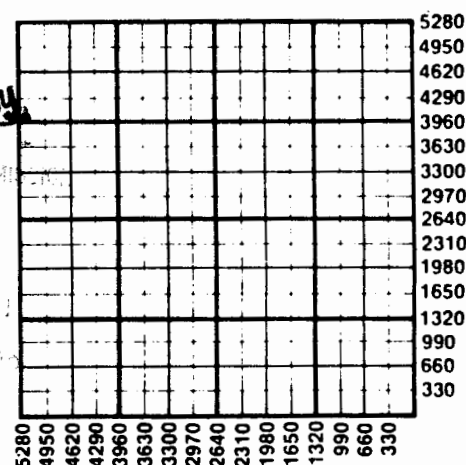
Lease Name Pauline Scott Well# 21

Field Name Infield

Producing Formation First Squirrel

Elevation: Ground 958' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of Section
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner of Section
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal

Liner Run ☐ Yes ☐ No

Operator Name ..Painter Oil Company..... Lease Name P..Scott... Well#21... SEC.33... TWP.15... RGE.20

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

			Name	Top	Bottom
Topsoil	0'	40'			
Lime	40'	41'	Lime	634'	636'
Shale	41'	72'	Shale	636'	638'
Lime	72'	78'	Lime	638'	642'
Shale	78'	84'	Shale	642'	650'
Lime	84'	99'	Lime	650'	658'
Shale	99'	106'	Shale	658'	671'
Lime	106'	117'	Lime	671'	674'
Shale	117'	120'	Shale	674'	680'
Lime	120'	138'	Lime	680'	690'
Shale	138'	167'	Shale	690'	700'
Lime	167'	286'	Lime	700'	708'
Shale	286'	264'	Shale	708'	720'
Lime	264'	286'	Sand	720'	733'
Shale	286'	305'	Shale	733'	756'
Lime	305'	311'			
Shale	311'	341'			
Lime	341'	353'			
Shale	353'	355'			
Lime	355'	358'			
Shale	358'	372'			
Lime	372'	380'			
Shale	380'	383'			
Lime	383'	398'			
Shale	398'	404'			
Lime	404'	428'			
Shale	428'	432'			
Lime	432'	436'			
Shale	436'	438'			
Lime	438'	448'			
Shale	448'	619'			
Lime	619'	629'			
Shale	629'	634'			

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
...surface completion...	9% 5 5/8ths	6% 2 7/8		40' 756'	portland "	15-16 .65	2% gel 2% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2/ ft.	717' to 723'		