

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC.
License: 33072
Wellsite Geologist: JIM STEGEMAN
Designate Type Of Completion: D-28,619
☒ New Well ☐ ReEntry ☐ Workover
☐ Oil ☒ SWD ☐ SIOW ☐ Temp Abd
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv: to Entr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Entr.?) ☐ Docket No. _____
9-7-2005 9-9-2005
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 059-25,075 - 00-00
County: FRANKLIN
NE - NE - NW Sec. 33 Twp. 15 S. R. 20 X E W
145 5047 FSL feet from N Line of Section
2725 1700 FGL feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one NE
Lease Name: PAULINE SCOTT Well #: WDW1
Field Name: NORWOOD FIELD
Producing Formation: ARBUCKLE
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1532 Plug Back Total Depth: ----
Amount of Surface Pipe Set and Cemented at 43.4 Feet
Multiple Staging Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1532
feet depth to SURFACE w/ 221 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

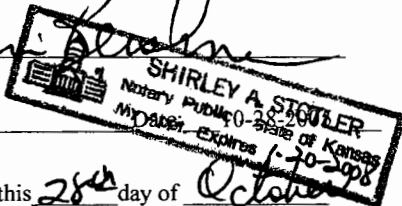
Title: OFFICE MANAGER

Subscribed and sworn to before me this 28th day of October

20 05

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



KCC Office Use Only

NO Letter of Confidentiality Attached

If Denied, Yes ☐ Date _____

Wireline Log Received ☐

Geologist Report Received ☐

yes UIC Distribution

RECEIVED
NOV 8 2005
KCC WICHITA

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name PAULINE SCOTT Well # WDW1
 Sec. 33 Twp. 15 S. R. 20 X East West County FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes X No

Cores Taken Yes X No

Electric Log Run X Yes No
 (Submit Copy)

List All E. Logs Run:

 X Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

RECEIVED
 NOV 8 2005
 NOV 8 2005
 RECEIVED

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	43.4	PORTLAND	8SXS	
PRODUCTION	6 3/4	4 1/2	10.5	1487	POZ	221	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE 1487 - 1532	750 GAL HCL 15%	1487-1532

TUBING RECORD 2 3/8 8RDEUE SEALTIGHT Set 4X2 Packer At 1380' Liner Run Yes No

Date of First INJECTION SWD Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity
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Disposition Of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease X Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify) _____