

State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

34-15-20E

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7026 EXPIRATION DATE 6-30-83

OPERATOR Chas. E. Bleakley API NO. 15-059-23,149

ADDRESS 4550 W. 109th St., Suite 303 COUNTY Franklin

Overland Park, Kansas 66211 FIELD LeLoup

** CONTACT PERSON David Bleakley PROD. FORMATION squirrel

PHONE 913-782-6127

PURCHASER Square Deal Oil Co. Chanute, Ks. LEASE Bleakley

ADDRESS Amoco Production Co. Tulsa, Ok. WELL NO. 28

DRILLING CONTRACTOR C + m Drilling, Inc. 450 Ft. from S Line and

ADDRESS Route 5 1815 Ft. from E Line of

Paola, Ks 66071 the SE (Qtr.) SEC 34 TWP 15 RGE 20 E.

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 950' PBTD

SPUD DATE 3-9-83 DATE COMPLETED 3-9-83

ELEV: GR 945' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 28' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David P. Bleakley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Bleakley

OPERATOR Chas. E. Bleakley LEASE Bleakley 28 SEC. 34 TWP. 15 RGE. 20 E

FILL IN WELL LOG AS REQUIRED:

Show all important names of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log.			State Geological Survey WICHITA BRANCH	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
130 bbls of Water	30 sx Sand	746.0 - 751.0
5 gal AY-15		
Date of first production 4/1/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 27
RATE OF PRODUCTION PER 24 HOURS	OH 1/2 bbl. Gas MCF	Water 50% 1/2 bbl. Gas-oil ratio CPPB
Disposition of gas (vented, used on lease or sold)		Perforations 746.0 - 751.0

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	9 1/2	7 1/4	13 lbs	28'	Portland		
Production	6 1/4	4 1/2	10 1/2	860'	Portland	112 sx	
tubing	—	2 3/8	3 3/4	770	NA	—	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4/ft	3/8 Densi	746.0 - 751.0
Size 1 1/2	Setting depth	Packer set at		Jet H.S. CARRIER	

