

33-15-20E

9/21

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9873
Name Painter Oil Co
Address R.R. #3 Box 141-B
Wellsville, Kansas 66092
City/State/Zip

Purchaser Crude Marketing

Operator Contact Person Mr. Joe Smith
Phone (913) 242-7310

Contractor: License # 3417
Name Simpson Drilling

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-8-88 7-14-88 7-15-88
Spud Date Date Reached TD Completion Date
800 770
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name _____
Invoice # _____

API NO. 15-059-24-356

County Franklin

NE-NE-SE-NW
..... Sec. 33 Twp. 15 Rge. 20E East West

3795 3783 FSL! 2901 FGL-KCC record
2805 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

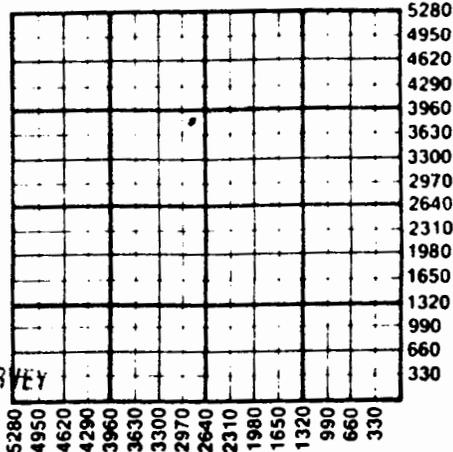
Lease Name Pauline Scott Well # 28

Field Name Norwood

Producing Formation Squirrel

Elevation: Ground NA KB

Section Plat



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FEB 10 1989

CONSERVATION DIVISION
Wichita Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

FEB 14 1989

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 800 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne McCune

Date 2-8-89

Subscribed and sworn to before me this 8th day of Feb

Notary Public Terrence Craig

Commission Expires 1-25-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 33 Twp. 15 Rge. 20E

Operator Name Painter Oil Co Lease Name Pauline Scott Well # 28

Sec 33 Twp 15 Rge 20E County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include BASE K. C., Base Ft Scott, Squirrel, Lower Squirrel, Cattleman, Total Depth.

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CASING RECORD [] New [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and PRODUCTION.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used) Frac'd, Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) [] Dually Completed [] Commingled

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SHEET LOG

FEB 10 1989

CORPORATION DIVISION
Wichita, Kansas

WELL NO. #28
 FARM Pauline Scott
 STATE Kansas COUNTY Franklin
 SECTION 33 TOWNSHIP 15 RANGE 20 E
 WELL OWNER Painter Oil

SPUD DATE 7/8/88
 COMPLETION DATE 7/14/88
 DRILLER'S NAME Simoson Drilling
 DRILLER'S NAME
 A.P.P. NO. 15-059-24356

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
22'	Topsoil & Clay	22'	12'	Sandy Shale	472'
49'	Shale	71'	28'	Shale	500'
8'	Lime	79'	15'	Sandy Shale	515'
2'	Shale	81'	62'	Shale	577'
19'	Lime	100'	8'	Sand	585'
5'	Shale	105'	18'	Shale	603'
12'	Lime	117'	4'	Lime	607'
3'	Shale	120'	12'	Sand	619'
18'	Lime	138'	9'	Lime	628'
29'	Shale	167'	6'	Shale	634'
20'	Lime	187'	3'	Lime	642'
78'	Shale	264'	6'	Shale	648'
2'	Lime	266'	10'	Lime	658'
2'	Shale	268'	12'	Shale	670'
16'	Lime	284'	4'	Lime	674'
21'	Shale	305'	6'	Shale Bl.	680'
6'	Lime	311'	8'	Lime	688'
29'	Shale	340'	12'	Shale	698'
10'	Lime	350'	3'	Lime	706'
1'	Shale	351'	2'	Shale	708'
2'	Lime	353'	3'	Lime	711'
3'	Shale	356'	7'	Sand	718'
2'	Lime	358'	10'	Lam. Sand	728'
13'	Shale	371'	23'	Shale	751'
23'	Lime	394'	9'	Lam. Sand	760'
9'	Shale	403'	15'	Shale	775'
25'	Lime	428'	10'	Cattleman Sand	785'
4'	Shale	432'	15'	Shale	800'
4'	Lime	434'			
4'	Shale	438'			
7'	Lime	443'			
	Shale	447'			
	Lime	450'			
10'	Shale	460'			

Set 40' of 6 1/2" pipe
 Set 770' of 2 7/8" pipe
 2 cores 711' to 728' & 758' to 763'

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