

34-15-20E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey  
WICHITA BRANCH

OPERATOR P & W Oil

API NO. 15-059-21,629

ADDRESS 5987 Miller,  
Arvada. Co 80004

COUNTY Franklin

FIELD LeLoup

\*\*CONTACT PERSON Larry Bogle  
PHONE (913) 883-2785

PROD. FORMATION Squirrel

LEASE Bleakley

PURCHASER \_\_\_\_\_

WELL NO. BL 6

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING P & W Drilling

670Ft. from east Line and

CONTRACTOR \_\_\_\_\_

1990Ft. from south Line of

ADDRESS Box 215 RR 1 c/o Bogle

the 34 ~~200~~ <sup>TWP</sup> 15S ~~TWP~~ 20 ~~RGE~~ east

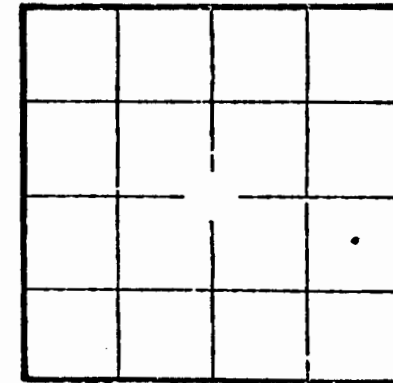
Wellsville, KS 66092

WELL PLAT

PLUGGING Wellsville Drilling Co.

CONTRACTOR \_\_\_\_\_

ADDRESS RR Wellsville, KS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 750' PBSD \_\_\_\_\_

SPUD DATE 11/25/80 DATE COMPLETED 11/28/80

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25'6" DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Colorado, COUNTY OF Jefferson SS, I, \_\_\_\_\_

Mary Tatman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Controller (~~FOR~~)(OF) P & W Oil

OPERATOR OF THE Bleakley LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. BL 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF Nov., 19 80, AND THAT

THE INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

PL

*Bleakley #6*  
 SHOW GEOLOGICAL MARKERS, LOGS RUN,  
 OR OTHER DESCRIPTIVE INFORMATION.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

State Geological Survey  
 WICHITA BRANCH

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil		3	34-15-20e	670 FEL 1990 FSL
Yellow clay		15		
shale		45		
lime		69		
shale		75		
lime		85		
shale		92		
lime shells		162		
shale		182		
lime		198		
shale		280		
lime		300		
shale		350		
lime		360		
shale		370		
s. shale		378		
lime shells		420		
sandy shale		425		
shale light		534		
sandy shale		538		
shale		570		
lime		580		
shale		584		
lime		594		
shale		635		
lime		650		
slate		655		
shale		661		
lime		662		
sandy shale		740		
shale d.		750 T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/8	6 1/4	17#	25'	Neet	1	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at