

State Geological Survey  
WICHITA BRANCH

34-15-20E pl 100

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7026 EXPIRATION DATE JUNE 30, 1983

OPERATOR Chas. E. Bleakley API NO. 15-059-23,150

ADDRESS 4550 W. 109th St., Suite 303 COUNTY Franklin

Overland Park, Ks 66211 FIELD LeLoup

\*\* CONTACT PERSON David Bleakley PROD. FORMATION Ft. Scott  
PHONE 913-782-6127

PURCHASER Square Deal, Amoco - Tulsa, OK LEASE Bleakley

ADDRESS Chanute, Ks WELL NO. 29

DRILLING CONTRACTOR C + M Drilling, Inc. WELL LOCATION 2190 Ft. from N Line and

ADDRESS Route 5 1485 Ft. from E Line of

Paola, Kansas 66071 the NE (Qtr.) SEC 34 TWP 15 RGE 20E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT


(Office Use Only)  
KCC  
KCS   
SWD/REP  
PLG.

TOTAL DEPTH 800' PBTD

SPUD DATE 3-9-83 DATE COMPLETED 3-11-83

ELEV: GR 952' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

David P. Bleakley AFFIDAVIT

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*(Signature)*

State Geological Survey

STATE

WICHITA BRANCH  
LEASE

OPERATOR Chas. E. Bleakley Bleakley 29 SEC. 34 TWP. 15 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
350 gals., Acid 28%			676.0 - 679.0	
4 gals AT2				
2 gals AK14				
Date of first production 4-1-83		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 27
RATE OF PRODUCTION PER 24 HOURS	OH 1 1/2 bbls.	Gas MCF	Water 10 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 676.0-679.0	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/W.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9 1/2	7 1/4	13 lbs	20	Portland	6	
Production	5 1/4	2 7/8	7.6	790	Portland	91sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size 1"	Setting depth	Packer set at	3/ft	2" DML tubing aun	676.0-679.0
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Bleakley

29

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SW SW NE

State Geological Survey

WICHITA BRANCH

Drill Log P1

34-15-20E

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
		0					
16	SOIL + CLAY	16					
5	LM	21					
35	SH	56					
24	Lm	80					
6	SH	86					
12	Lm	98					
10	SH	108					
55	Lm	163					
79	SH	242					
22	Lm	264					
19	SH	283					
8	Lm	291					
28	SH	319					
21	Lm	340					
10	SH	350					
25	Lm	375					
5	SH	380					
25	Lm	405					
3	SH	408					
15	Lm	423					
111	SH	534					
20	DRY SNO	554					
17	SH	571					
20	LmY SH	591					
8	Lm	599					
7	SH	606					
5	Lm	611					
6	SH	617					
9	Lm	626					
14	SH	640					
2	Lm	642					
7	SH	649					
10	Lm	659					
7	SH	666					
6	Lm	672					
9	SAND + LM	681					
6	SNOY SH	687					
13	SAND	700					
40	SH	740					
2	SNOY SH	742					
58	SH	800					

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 12 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas