

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7026 EXPIRATION DATE 6-30-83

OPERATOR Chas. E. Bleakley API NO. 15-059-23,165

ADDRESS 4550 W. 109th St., Suite 303 COUNTY Franklin
Overland Park, Ks 66211 FIELD LeLoup

** CONTACT PERSON David Bleakley PROD. FORMATION Squirrel
PHONE 913-782-6127

PURCHASER Square Deal Oil Co. Chanute, Ks. LEASE Bleakley

ADDRESS Amoco Production Co. Tulsa, Ok. WELL NO. 30

DRILLING CONTRACTOR C + M Drilling, Inc. WELL LOCATION

ADDRESS Route 5 342 Ft. from South line and
Paola, Ks 66071 2145 Ft. from East line of
the SE (Qtr.) SEC 34 TWP 15 RGE 20E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KCS
SWD/REP
PLG.

TOTAL DEPTH 800' PBSD

SPUD DATE 3-14-83 DATE COMPLETED 3-16-83

ELEV: GR 945 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 24' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

David P. Bleakley AFFIDAVIT

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature]

STATE TLD

State Geological Survey

OPERATOR Chas. E. Bleakley

WICHITA BRANCH

LEASE Bleakley 30 SEC. 34 TWP. 15 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
130 bbls. gel water 30sx SAND		704.0 - 708.0
Sgals AY-15		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-1-83	pumping	26
RATE OF PRODUCTION PER 24 HOURS	ON $1/2$ bbls.	Water 10% $2/10$ bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 704.0 - 708.0

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2	7 1/4	13 lbs	24'	Portland	6 sx	
Production	6 1/4	4 1/2	10 1/2	790	Portland	103 sx	
Production	NA	2 3/8	3 3/4	720	NA	NA	NA

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
1 1/2		4/ft

3 1/8" Densi
704.0 - 708.0
Jet H.S. CARRIER

