

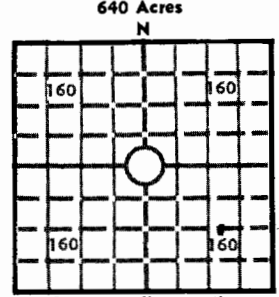
**KANSAS DRILLERS LOG**

*State Geological Survey*  
*Wichita, Kansas*

S. 34 T. 15 R. 20 <sup>E</sup> ~~XX~~

Loc. 1075' FEL 1330' FSL E/2

County FRANKLIN <sup>JE NW SE</sup>



*KCC record*

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

API No. 15 — 059 — 20,930  
 County Number

Operator  
P & W Oil

Address  
5987 Miller, Arvada, CO 80004

Well No. BL 3 Lease Name Bleakley *↓ KCC record*

Footage Location  
1330 1640 FSL 1720 FSL 1,075  
 feet from (S) line feet from (E) line

Principal Contractor Wellsville Development Geologist none

Spud Date 1/16/80 Total Depth 740 P.B.T.D. \_\_\_\_\_

Date Completed 1/19/80 Oil Purchaser LaJet, Inc.

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2-3/8	3.75	672'	Portland	95	2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			25	1-11/16	672-684

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8	672	672

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
10 sx 12-30 sand	672-684
30 sx 10-20 sand	
60 # water gel	

**INITIAL PRODUCTION**

Date of first production <u>June 7, 1980</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls. Gas <u>0</u> MCF Water <u>0</u> bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) <u>n.a.</u>	Producing interval (s) <u>672-684</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No.	Lease Name	
S	T	R
		E
		W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>See attached sheet</i>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>Wm H. Talmor</i> Signature</p> <p align="center"><i>Controller</i> Title</p> <p align="center"><i>9/25/80</i> Date</p>
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Farm - Bleakley

Contractor - Wellsville Development, In

County - Franklin

Drilling Started -

Well - BL 3

Drilling Completed -

Lease Owner - P&W

Permanent Casing

<u>Size</u>	<u>Amount</u>	<u>Condition</u>	<u>Cement</u>
<u>Strata</u>	<u>Total Depth</u>		
Soil & Clay	20	Shale	695
Lime	22	Lime	697
Slate	45	Shale	720
Lime	72	Lime	725
Shale	78	Shale	740 T.D.
Lime	88		
Shale	99		
Lime	120		
Shale & Shells	126		
Lime	130		
Shale & Shells	133		
Lime	135		
Shale	145		
Lime	150		
Shale	154		
Lime	155		
Shale	170		
Lime	173		
Shale	230		
Lime	255		
Shale	271		
Lime	284		
Shale	310		
Lime	323		
Shale & Shells	326		
Lime Shells	329		
Shale	344		
Lime	353		
Shale & Shells	355		
Lime	370		
Shale	375		
Lime	400		
Shale	402		
Lime	417		
Shale	387		
Lime	593		
Shale	601		
Lime	607		
Shale	614		
Lime	638		
Shale	657		
Lime & Shells	665		
Shale	677		
Oil sand	684		

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