

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, GWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey
WICHITA BRANCH

OPERATOR P & W Oil

API NO. 15-059-21,986

ADDRESS c/o Larry Bogle, Box 215 RR 1
Wellsville, KS 66092

COUNTY Franklin

FIELD LeLoup

**CONTACT PERSON Larry Bogle
PHONE (913) 883-2785

PROD. FORMATION Squirrel

LEASE Bleakley

PURCHASER ~~La Jet~~ shut in

WELL NO. BL 14

ADDRESS

WELL LOCATION

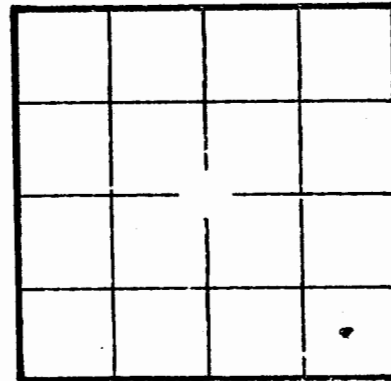
DRILLING P & W Drilling
CONTRACTOR ADDRESS c/o Bogle, RR a Box 215

670' Ft. from south Line and

670' Ft. from east Line of

the 34 ~~24~~ 15TWP. 20 RGE. E

WELL PLAT



KCC
KGS
(Office Use)

1320
660

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 775' PBTD

SPUD DATE 5/27/81 DATE COMPLETED 6/2/81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 25' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12-30 sand 10 sx	740-750
10-20 sand 30 sx	
100# water gel	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------	-----------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold) shut in Perforations

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

34-155-20e

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil		2		
yellow clay		22		
gray shale		35		
lime		39		
shale		55		
lime		70		
shale		80		
lime		92		
shale		102		
lime		185		
shale		225		
lime		250		
shale		352		
lime		390		
shale		415		
sand oil show		420		
shale		455		
lime		490		
shale		579		
lime show oil		585		
shale		590		
lime		618		
shale		647		
lime		649		
shale		659		
lime		660		
slate		661		
lime		662		
shale		680		
sandy oil		692		
shale d.		715		
lime		730		
shale		740		
sand gas		750		
shale		775 T.D.		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 1/8	6 1/4	17#	25'	Neet	1	
production	5 1/4	2 3/8	3.75	742'	Portland A	100	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	742'	